

15. MISCELLANEOUS**A. ANNUAL FILING – STATEMENT OF ECONOMIC INTERESTS**

As a reminder, Statement of Economic Interests forms must be completed and returned to me no later than February 1, 2023. Filing of this form is mandated by §2.2-3115 of the Code of Virginia.

As you'll recall, I'm bound by statute to report any late filings to the Commonwealth Attorney who is also required by statute to assess a \$250 civil penalty to all elected officials who fail to submit their forms on time.

IF YOU HAVEN'T ALREADY, PLEASE COMPLETE AND RETURN THE FORM NO LATER THAN FEBRUARY 1, 2023 TO AVOID THE PENALTY.

B. CORRESPONDENCE

Please find copies of correspondence attached that may be of interest.

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



January 18, 2023

***Petition of Virginia Electric and Power Company,
For revision of a rate adjustment clause,
designated Rider RPS, under § 56-585.1 A 5 d of the Code of Virginia,
For the Rate Year Commencing September 1, 2023
Case No. PUR-2022-00208***

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's January 17, 2023, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on December 8, 2022, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com.

/s/ Lisa R. Crabtree

Lisa R. Crabtree
Senior Counsel

Attachments

STATE CORPORATION COMMISSION

For revision of a rate adjustment clause,
designated Rider RPS, under § 56-585.1 A 5 d
of the Code of Virginia for the Rate Year
commencing September 1, 2023

Case No. PUR-2022-00208

Pursuant to § 56-585.1 A 5 d of the Code of Virginia (“Va. Code”) and the directive contained in Ordering Paragraph (7) of the Final Order issued by the State Corporation Commission of Virginia (the “Commission”) on June 30, 2022, in Case No. PUR-2021-00282¹ Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), by counsel, hereby submits its annual update filing with respect to its Rider RPS (“2022 Annual Update” or “Update”) to recover projected and actual costs related to compliance with the mandatory renewable energy portfolio standard program (the “RPS Program”) established through the Virginia Clean Economy Act (“VCEA”). In support of its petition (the “Petition”), the Company respectfully shows as follows:

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and to the public in portions of North Carolina. The Company is engaged

¹ *Petition of Virginia Electric and Power Company, For revision of a rate adjustment clause, designated Rider RPS, under § 56-585.1 A 5 d of the Code of Virginia, for the Rate Year commencing September 1, 2022, Case No. PUR-2021-00282, Final Order (June 30, 2022).*

in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc.

2. The Company's address is:

Virginia Electric and Power Company
120 Tredegar Street
Richmond, Virginia 23219

3. The names, addresses, and telephone numbers of the attorneys for the Company are:

Paul E. Pfeffer
David J. DePippo
Lisa R. Crabtree
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
(804) 787-6033 (PEP)
(804) 819-2411 (DJD)
(804) 819-2612 (LRC)

Elaine S. Ryan
Nicole M. Allaband
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-1090 (ESR)
(804) 775-4364 (NMA)

II. BACKGROUND

4. The VCEA—Senate Bill No. 851 and House Bill No. 1526 from the 2020 Regular Session of the Virginia General Assembly—became law in the Commonwealth effective July 1, 2020. Relevant to this proceeding, the VCEA (i) instituted the mandatory RPS Program and

(ii) amended Va. Code § 56-585.1 A 5 d to allow for the recovery of projected and actual costs of compliance with the mandatory RPS Program through a RAC.

5. Va. Code § 56-585.5 C establishes the RPS Program under which the Company must meet annual requirements for the sale of renewable energy based on a percentage of non-nuclear electric energy sold to retail customers in the Company's service territory. Va. Code § 56-585.5 C sets forth the annual RPS Program requirements, as well as the standards for meeting these requirements.

6. Va. Code § 56-585.1 A 5 d, as amended by the VCEA, permits cost recovery related to the RPS Program and establishes the applicable standard of review:

A utility may at any time, after the expiration or termination of capped rates, but not more than once in any 12-month period, petition the Commission for approval of one or more rate adjustment clauses for the timely and current recovery from customers of . . . [p]rojected and actual costs of compliance with renewable energy portfolio standard requirements pursuant to § 56-585.5 that are not recoverable under subdivision 6. The Commission shall approve such a petition allowing the recovery of such costs incurred as required by § 56-585.5, provided that the Commission does not otherwise find such costs were unreasonably or imprudently incurred.

III. RIDER RPS

7. Generally, the Company will meet the annual requirements of the RPS Program through the retirement of renewable energy certificates ("RECs") that originate from eligible sources as defined in Va. Code § 56-585.5 C. Eligible RECs will be sourced from a combination of RECs generated from Company-owned renewable energy facilities, RECs generated from renewable energy facilities owned by an entity other than the utility with which the Company has entered into a power purchase agreement ("PPA"), long-term REC-only contracts, and market purchases of RECs. The Company may bank the RECs generated by Virginia facilities from 2021 through 2024 for use in 2025 when the requirement for Virginia-located resources begins.

8. The proposed rate year for this proceeding is September 1, 2023 through August 31, 2024 (“Rate Year”).

9. To determine the total cost of RECs to be recovered through Rider RPS, the Company first determined its projected RPS Program requirements for 2022, and then used these projections to determine the estimated volume of RECs needed during the Rate Year. The Company then determined the projected volume of RECs that the Company would need to utilize from its bank or purchase from the market. For any RECs the Company would need to purchase or utilize from the bank, the Company multiplied the volume of RECs by a weighted average price in order to determine the cost of the gross purchases and banked RECs needed for the Rate Year. The Company expects to need approximately 10.9 million RECs during the Rate Year, approximately 109,000 of which must come from distributed energy resources. Once the Company determined the total cost of RECs to be recovered in this proceeding, it applied a Virginia jurisdictional allocation factor sponsored by Company Witness Christopher C. Hewett.

10. Rider RPS reflects the rate design framework approved in Case No. PUR-2020-00134 for this 2022 Annual Update. Based on that framework, the “costs” of RECs generated by the CE Projects and CE PPAs will be recovered through the Company’s Rider RPS at an established REC proxy value, while an offsetting incremental “revenue” amount will be credited to Rider CE or Rider PPA, as applicable, as if those RECs were being “sold.” The REC proxy value and transfer of the REC cost from Rider CE and Rider PPA will ensure that the non-bypassable costs of RPS Program compliance are recovered from all retail customers regardless of electric supplier within the limits provided in the VCEA. For purposes of this Update, the Company utilized the current market price for Virginia-eligible RECs to develop the price assumptions for purchased RECs as a placeholder for the REC proxy value. The Commission

has initiated a proceeding to determine, among other things, the appropriate proxy value for RECs to be transferred from renewable energy projects to Rider RPS in Case No. PUR-2021-00156. Once the Commission issues a final order in that proceeding regarding the REC proxy value, the Company will apply such value going forward.

11. For purposes of this Petition, and consistent with the Commission's November 18, 2021 Final Order in the Company's 2021 triennial review proceeding in Case No. PUR-2021-00058, the Company is utilizing the approved return on common equity ("ROE") of 9.35% for the period after the date of that Final Order. In addition, the capital structure used in the calculation of the revenue requirement reflects the methodology proposed by Staff and approved by the Commission in that Final Order. For the time period prior to the Final Order in Case No. PUR-2021-00058, the Company is utilizing a ROE of 9.2% as approved by the Commission in its November 21, 2019 Final Order in the Company's 2019 ROE proceeding, Case No. PUR-2019-00050.

12. The Company's RAC revenue requirement in this proceeding includes the Projected Cost Recovery Factor and the Actual Cost True-up Factor. The Projected Cost Recovery Factor calculation results in the operating income necessary for recovery of the cost of RECs purchased or utilized during the Rate Year. The Actual Cost True-Up Factor recovers from, or credits to, customers any under- or over-recovery of costs from the most recently completed calendar year. Actual revenues recovered during the test year are compared to actual costs incurred during the test year. Any difference in these amounts becomes the Actual Cost True-Up Factor recovered from, or credited to, customers through the total revenue requirement requested for recovery during the rate year.

13. The total revenue requirement requested for recovery in this Rider RPS Update, for the Rate Year beginning September 1, 2023, is \$111,205,964.

14. The implementation of the proposed Rider RPS on September 1, 2023, will incrementally decrease the typical residential customer's monthly bill, based on 1,000 kWh per month, by \$0.28 compared to the current Rider RPS.

IV. SUPPORTING TESTIMONY, FILING SCHEDULES, AND REQUEST FOR LIMITED WAIVER

15. The Company's Petition is supported by the pre-filed direct testimonies of Company Witnesses John R. Leimann, Jared R. Robertson, and Christopher C. Hewett.

16. Rule 60 of the Rate Case Rules provides that an application filed pursuant to Subsection A 5 "shall include Schedule 46 as identified and described in 20 VAC 5-204-90, and which shall be submitted with the utility's direct testimony. Additionally, petitions requiring an overall cost of capital shall include Schedules 3, 4, 5 and 8."

17. With this Petition, the Company files the following Filing Schedules:

- a. Filing Schedules 3 through 5 and Filing Schedule 8, sponsored by Company Witness Robertson, provide information regarding the Company's cost of capital.
- b. Filing Schedule 46A, consisting of Statements 1 through 3, is sponsored by Company Witness Leimann. Filing Schedule 46A, Statement 1 addresses the projected and actual costs by type of cost and year, and by month associated with Rider RPS. Filing Schedule 46A, Statement 2, addresses key documents supporting the costs in Statement 1. Filing Schedule 46A, Statement 3 addresses the transaction level details of Rider RPS.
- c. Filing Schedule 46B, consisting of Statements 1 through 3, is sponsored by Company Witness Robertson. Filing Schedule 46B, Statement 1, addresses the estimated annual revenue requirement for the Rate Year. Filing Schedule 46B, Statement 2, provides the estimated annual revenue requirement for the duration of the RAC, by year. Filing Schedule 46B, Statement 3, provides the supporting calculations and assumptions for the estimated annual revenue requirements shown in Statement 2.
- d. Filing Schedule 46C, consisting of Statements 1 and 2, is sponsored by Company Witness Hewett. Filing Schedule 46C, Statement 1, provides the annual revenue

requirement for Rider RPS by class. Filing Schedule 46C, Statement 2, addresses the Company's methodology for allocating the proposed revenue requirement among the rate classes and the design of the class rates.

18. The Company, for good cause shown and pursuant to Rate Case Rule 10 E, respectfully requests that the Commission waive, in part, the requirements under Rules 60 and 90 of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials. Specifically, the Rate Case Rules require the Company to provide key documents supporting the proposed costs.² Even with the limitation of only including those materials that have not been provided in previous applications, the supporting documentation responsive to this requirement is voluminous (over 600 pages) and, often, is not easily viewed in hard copy (*i.e.*, paper) format. Accordingly, the Company seeks waiver of the requirement to file multiple copies of this information in hard copy. Instead, the Company proposes to provide this documentation to Commission Staff and any other future case participant in electronic format and provide the Commission with one hard copy of the documentation and three compact discs with the documentation in electronic format. The Company will make the electronic version of these documents available via an electronic discovery site ("eRoom") contemporaneously with the filing of the Petition, with immediate access available to Staff. This request for waiver is consistent with recent Commission orders granting similar limited waivers.³ Should the Commission deny this request, the Company asks for a reasonable allowance of time to print the requisite filing copies of the materials and submit it to the Commission prior to the Company's application being deemed incomplete.

² 20 VAC 5-204-90, Filing Schedule 46(c)(1)(iii).

³ *Petition of Virginia Electric and Power Company, For approval of its 2022 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2022-00124, Order on Waiver Requests at 5-6 (Aug. 24, 2022); *Petition of Virginia Electric and Power Company, For revision of a rate adjustment clause, designated Rider GT, under § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2022-00140, Order for Notice and Hearing at 7, 17 (Sept. 8, 2022).

**V. REQUEST FOR CONFIDENTIAL TREATMENT AND ADDITIONAL
PROTECTIVE TREATMENT OF EXTRAORDINARILY SENSITIVE
INFORMATION**

19. The Company's Petition and accompanying schedules contain confidential and extraordinarily sensitive information as designated. Because portions of the Company's filing contain such confidential and extraordinarily sensitive information, in compliance with Rule 10 F of the Rate Case Rules; and Rule 170 of the Commission's Rules of Practice and Procedure,⁴ this Petition is accompanied by a contemporaneously-filed Motion for Entry of a Protective Order and Additional Protective Treatment, including a Proposed Protective Order.

VI. COMPLIANCE WITH RULE 10 OF THE RATE CASE RULES

20. The Company's Petition for approval of Rider RPS complies with the requirements contained in Rule 10 of the Rate Case Rules.

21. In accordance with Rule 10 A, the Company filed with the Commission its notice of intent to file this Petition on September 29, 2022, and provided that notice to those listed in Rule 10 J 1, as required by that subsection.

22. The Company has included all information required by Rule 10 B in its Petition, including a table of contents, direct testimonies with one-page summaries, and properly labeled exhibits and schedules.

23. In accordance with Rule 10 H, the Company will make a searchable PDF version of the Petition, direct testimonies, and Filing Schedules available via an eRoom contemporaneously with this filing, with immediate access available to (i) Commission Staff, including identified members of the Divisions of Utility Accounting and Financing and Public Utility Regulation; and (ii) identified members of the Office of the Attorney General's Division

⁴ 5 VAC 5-20-170.

of Consumer Counsel ("Consumer Counsel").⁵ Also in accordance with Rule 10 H, the Company will make electronic spreadsheets supporting the schedules that contain calculations available via an eRoom contemporaneously with this filing, with immediate access available to Commission Staff.


VII. CONCLUSION

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission (i) approve the proposed revenue requirement for service rendered on and after September 1, 2023, to recover projected and actual costs related to compliance with the mandatory RPS Program; (ii) approve the Company's proposed Rider RPS, effective for usage on and after September 1, 2023; and (iii) grant such other relief as deemed appropriate and necessary.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

By:


Counsel

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⁵ Rule 10 J 3 requires the Company to provide a copy of the complete public version of the filing to Consumer Counsel at the same time it is filed with the Commission. As noted, pursuant to Rule 10 H, the Company will make a searchable PDF version of the petition, direct testimonies, and Filing Schedules available via an eRoom contemporaneously with this filing with immediate access available to Consumer Counsel.

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Counsel for Virginia Electric and Power Company

December 8, 2022

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, JANUARY 17, 2023

REG. CLERK'S OFFICE
DOCUMENT CONTROL CENTER

2023 JAN 17 A 10:15

PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2022-00208

For revision of a rate adjustment clause,
designated Rider RPS, under § 56-585.1 A 5 d
of the Code of Virginia for the Rate Year
commencing September 1, 2023

ORDER FOR NOTICE AND HEARING

On December 8, 2022, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") a petition ("Petition") for revision of a rate adjustment clause, designated Rider RPS, pursuant to § 56-585.1 A 5 d of the Code of Virginia ("Code") and the directive contained in Ordering Paragraph (7) of the Final Order issued by the Commission on June 30, 2022, in Case No. PUR-2021-00282.¹ Through its Petition, Dominion seeks to recover projected and actual costs related to compliance with the mandatory renewable energy portfolio standard program ("RPS Program") established in the Virginia Clean Economy Act ("VCEA").²

Pursuant to Code § 56-585.5 C, Dominion is required to participate in an RPS Program that establishes annual goals for the sale of renewable energy to all retail customers in the Company's service territory, with certain limited exceptions. To comply with the RPS Program,

¹ *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider RPS, under § 56-585.1 A 5 d of the Code of Virginia*, Case No. PUR-2021-00282, Doc. Con. Cen. No. 220660027, Final Order (June 30, 2022). On December 16, 2022, Dominion filed supplemental Filing Schedules 3 and 8, which the Company intends to replace Filing Schedules 3 and 8 as originally filed. In accordance with 5 VAC 5-20-160, a memorandum of completeness was filed on December 22, 2022, finding the Petition complete subject to the granting of certain waiver requests, which are granted below. Accordingly, pursuant to Code § 56-585.1 A 7, the Commission must issue a final order in this proceeding no more than eight (8) months from the date of filing, or August 16, 2023.

² Petition at 1. *See also* 2020 Va. Acts chs. 1193, 1194.

Dominion must procure and retire renewable energy certificates ("RECs") originating from qualifying sources. The RPS Program requirements "shall be a percentage of the total electric energy sold in the previous calendar year" and must be implemented in accordance with the schedule set forth in Code § 56-585.5 C. The statute permits Dominion to apply renewable energy sales achieved or RECs acquired in excess of the sales requirement for a specific year's RPS Program to the sales requirements for certain future years. Code § 56-585.5 C further provides that, to the extent Dominion procures RECs for RPS Program compliance from resources it does not own, the Company shall be entitled to recover the costs of such RECs pursuant to Code §§ 56-249.6 or 56-585.1 A 5 d.

Code § 56-585.1 A 5 d, as amended by the VCEA, provides that a utility may petition the Commission for approval of one or more rate adjustment clauses for the timely and current recovery from customers of:

[p]rojected and actual costs of compliance with renewable energy portfolio standard requirements pursuant to § 56-585.5 that are not recoverable under subdivision 6. The Commission shall approve such a petition allowing the recovery of such costs incurred as required by § 56-585.5, provided that the Commission does not otherwise find such costs were unreasonably or imprudently incurred

In its Petition, Dominion states that it will meet the annual requirements of the RPS Program through the retirement of RECs that will be sourced from a combination of RECs generated from Company-owned renewable energy facilities, RECs generated from renewable energy facilities owned by an entity other than the utility with which the Company has entered into a power purchase agreement, long-term REC-only contracts, and market purchases.³ The

³ Petition at 3.

Company states that it may bank the RECs generated by Virginia facilities from 2021 through 2024 for use in 2025 when the requirement for Virginia-located resources begins.⁴

To determine the total cost of RECs to be recovered through Rider RPS, the Company states it first determined its projected RPS Program requirements for 2023, and then used those projections to determine the estimated volume of RECs needed during the rate year of September 1, 2023, to August 31, 2024 ("Rate Year").⁵ The Company asserts it then determined the projected volume of RECs that the Company would need to utilize from its bank or purchase from the market. For any RECs the Company would need to purchase or utilize from the bank, the Company states it multiplied the volume of RECs by a weighted average price in order to determine the cost of the gross purchases and banked RECs needed for the Rate Year.⁶ The Company expects to need approximately 10.9 million RECs during the Rate Year, approximately 109,000 of which it says must come from distributed energy resources.⁷ According to the Company, once it determined the total costs of RECs to be recovered in this proceeding, it applied a Virginia jurisdictional allocation factor.⁸

The revenue requirement for Rider RPS includes both a Projected Cost Recovery Factor and an Actual Cost True-Up Factor. In this proceeding, the Company seeks approval of a Projected Cost Recovery Factor Revenue requirement of \$104,343,202, and an Actual Cost

⁴ *Id.*

⁵ *Id.* at 4; Direct Testimony of John R. Liemann at 5.

⁶ Petition at 4.

⁷ *Id.*

⁸ *Id.*

True-up Factor revenue requirement of \$6,862,761, for a total revenue requirement of \$111,205,964 for the Rate Year.⁹

If the proposed Rider RPS for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its proposed Rider RPS on September 1, 2023, would decrease the monthly bill of a residential customer using 1,000 kWh per month by approximately \$0.28 compared to the current Rider RPS.¹⁰

Dominion also requests a waiver, in part, of Rules 20 VAC 5-204-60 ("Rule 60") and 20 VAC 5-204-90 ("Rule 90") of the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities ("Rate Case Rules")¹¹ with respect to Schedule 46.¹² Rule 60 states that an application for a rate adjustment clause filed pursuant to Chapter 23 of Title 56 of the Code shall include Schedule 46, "Rate Adjustment Clauses and Prudency Determinations Pursuant to Chapter 23 (§ 56-576 *et. seq.*) of the Code of Virginia." Schedule 46 requires an applicant to provide certain information, including key documents supporting the projected and actual costs recovered through the rate adjustment clause.¹³ According to Dominion, the supporting documentation responsive to this requirement is voluminous and not easily reviewed in hard copy (paper) format, and therefore the Company seeks waiver of the requirement to file 15 hard copies of the information.¹⁴ Instead, the

⁹ Petition at 6; Direct Testimony of Jared R. Robertson at 4.

¹⁰ Petition at 6.

¹¹ 20 VAC 5-204-5 *et seq.*

¹² Petition at 7.

¹³ Rate Case Rule 90, Schedule 46 instructions, § (c) (1) (iii).

¹⁴ Petition at 7.

Company proposes to provide the documentation to Commission Staff ("Staff") and any future case participants in electronic format.¹⁵

Finally, in conjunction with the filing of its Petition on December 8, 2022, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment ("Motion for Protective Ruling") and a proposed protective order that establishes procedures governing the use of confidential and extraordinarily sensitive information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that Dominion should provide public notice of its Petition; a hearing should be scheduled for the purpose of receiving testimony and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or to participate as respondents in this proceeding; and the Staff should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon.

Further, we find that a Hearing Examiner should be assigned to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations.

Further, for purposes of making the Petition complete and commencing this proceeding, we grant Dominion's request to waive in part the requirements under Rule 60 and Rule 90 of the Rate Case Rules with respect to the filing of certain Schedule 46 materials.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings

¹⁵ *Id.*

unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2022-00208.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").¹⁶ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling, and to file a final report. A copy of each filing made

¹⁶ 5 VAC 5-20-10 *et seq.*

with the Commission's Clerk's office in this matter shall also be sent electronically to the Office of the Hearing Examiners.¹⁷

(5) The Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Petition, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Petition shall be convened telephonically at 10 a.m. on April 17, 2023, with no witness present in the Commission's courtroom.¹⁸
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before April 13, 2023, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on April 17, 2023, the Hearing Examiner assigned will telephone sequentially each person who has signed up to testify as provided above. This hearing will not be convened, and the parties will be notified of such, if no person signs up to testify as a public witness.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

(6) A public evidentiary hearing on the Petition shall be convened at 10 a.m. on April 18, 2023, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony and evidence offered by the Company, respondents, and the Staff on the Petition.

¹⁷ Such electronic copies shall be sent to: Wendy.Starkey@scc.virginia.gov, LeaAnn.Robertson@scc.virginia.gov, and Kaitlyn.Mcclure@scc.virginia.gov.

¹⁸ The Hearing Examiner will convene counsel of record in this proceeding to attend the public witness hearing virtually.

(7) An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(8) On or before February 3, 2023, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF PETITION BY
VIRGINIA ELECTRIC AND POWER COMPANY
FOR REVISION OF A RATE ADJUSTMENT CLAUSE,
DESIGNATED RIDER RPS, FOR THE RATE YEAR
COMMENCING SEPTEMBER 1, 2023
CASE NO. PUR-2022-00208

- Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") has applied for approval to revise its rate adjustment clause, Rider RPS, for recovery of projected and actual costs related to compliance with the mandatory renewable energy portfolio standard program established in the Virginia Clean Economy Act.
- Dominion requests approval of a revenue requirement of \$111,205,964. According to Dominion, this amount would decrease a typical residential customer's monthly bill using 1,000 kilowatt hours of electricity per month by approximately \$0.28.
- A Hearing Examiner appointed by the State Corporation Commission will hold a telephonic hearing in this case on April 17, 2023, at 10 a.m., for the receipt of public witness testimony.
- An evidentiary hearing will be held on April 18, 2023, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219.
- Further information about this case is available on the Commission website at: scc.virginia.gov/pages/Case-Information.

On December 8, 2022, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") a petition ("Petition") for revision of a rate adjustment clause, designated Rider RPS, pursuant to § 56 585.1 A 5 d of the Code of Virginia ("Code") and the directive contained in Ordering Paragraph (7) of the Final Order issued by the Commission on June 30, 2022, in Case No. PUR-2021-00282. Through its Petition, Dominion seeks to

recover projected and actual costs related to compliance with the mandatory renewable energy portfolio standard program ("RPS Program") established in the Virginia Clean Economy Act ("VCEA").

Pursuant to Code § 56 585.5 C, Dominion is required to participate in an RPS Program that establishes annual goals for the sale of renewable energy to all retail customers in the Company's service territory, with certain limited exceptions. To comply with the RPS Program, Dominion must procure and retire renewable energy certificates ("RECs") originating from qualifying sources. The RPS Program requirements "shall be a percentage of the total electric energy sold in the previous calendar year" and must be implemented in accordance with the schedule set forth in Code § 56 585.5 C. The statute permits Dominion to apply renewable energy sales achieved or RECs acquired in excess of the sales requirement for a specific year's RPS Program to the sales requirements for certain future years. Code § 56 585.5 C further provides that, to the extent Dominion procures RECs for RPS Program compliance from resources it does not own, the Company shall be entitled to recover the costs of such RECs pursuant to Code §§ 56-249.6 or 56-585.1 A 5 d.

Code § 56-585.1 A 5 d, as amended by the VCEA, provides that a utility may petition the Commission for approval of one or more rate adjustment clauses for the timely and current recovery from customers of:

[p]rojected and actual costs of compliance with renewable energy portfolio standard requirements pursuant to § 56-585.5 that are not recoverable under subdivision 6. The Commission shall approve such a petition allowing the recovery of such costs incurred as required by § 56 585.5, provided that the Commission does not otherwise find such costs were unreasonably or imprudently incurred

In its Petition, Dominion states that it will meet the annual requirements of the RPS Program through the retirement of RECs that will be sourced from a combination of RECs generated from Company owned renewable energy facilities, RECs generated from renewable energy facilities owned by an entity other than the utility with which the Company has entered into a power purchase agreement, long-term REC only contracts, and market purchases. The Company states that it may bank the RECs generated by Virginia facilities from 2021 through 2024 for use in 2025 when the requirement for Virginia-located resources begins.

To determine the total cost of RECs to be recovered through Rider RPS, the Company states it first determined its projected RPS Program requirements for 2023, and then used those projections to determine the estimated volume of RECs needed during the rate year of September 1, 2023, to August 31, 2024 ("Rate Year"). The Company asserts it then determined the projected volume of RECs that the Company would need to utilize from its bank or purchase from the market. For any RECs the Company would need to purchase or utilize from the bank, the Company states it multiplied the volume of RECs by a weighted average price in order to determine the cost of the gross purchases and banked RECs needed for the Rate Year. The Company expects to need approximately 10.9 million RECs during the Rate Year, approximately 109,000 of which it says must come from distributed energy resources. According to the Company, once it determined the total costs of RECs to be recovered in this proceeding, it applied a Virginia jurisdictional allocation.

The revenue requirement for Rider RPS includes both a Projected Cost Recovery Factor and an Actual Cost True Up Factor. In this proceeding, the Company seeks approval of a Projected Cost Recovery Factor Revenue requirement of \$104,343,202, and an Actual Cost True-up Factor revenue requirement of \$6,862,761, for a total revenue requirement of \$111,205,964 for the Rate Year.

If the proposed Rider RPS for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its proposed Rider RPS on September 1, 2023, would decrease the monthly bill of a residential customer using 1,000 kWh per month by approximately \$0.28 compared to the current Rider RPS.

Interested persons are encouraged to review the Petition and supporting documents for the details of these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. On April 17, 2023, at 10 a.m.,

the Hearing Examiner assigned to this case will hold a telephonic hearing, with no witness present in the Commission's courtroom, for the purpose of receiving the testimony of public witnesses. On or before April 13, 2023, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

On April 18, 2023, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and require electronic service on parties to this proceeding.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com.

On or before February 21, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the

respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2022-00208. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before March 7, 2023, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2022-00208.

On or before April 11, 2023, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the Commission at the address listed above. All such comments shall refer to Case No. PUR-2022-00208.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before February 21, 2023, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling/.

(11) On or before April 11, 2023, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2022-00208.

(12) On or before February 21, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented

by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2022-00208.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the Petition and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before March 7, 2023, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2022-00208.

(15) The Staff shall investigate the Petition. On or before March 21, 2023, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents.

(16) On or before April 4, 2023, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents.

(17) All documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.¹⁹ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) Dominion's request to waive in part the requirements under Rule 60 and Rule 90 of the Rate Case Rules with respect to the filing of certain Schedule 46 materials is granted as described herein.

(20) This matter is continued.

Commissioner Patricia L. West participated in this matter.

¹⁹ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2022-00208, in the appropriate box.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

230110140



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

1111 E. Main Street, Suite 1400, Richmond, Virginia 23219

P.O. Box 1105, Richmond, Virginia 23218

(800) 592-5482 FAX (804) 698-4178

www.deq.virginia.gov

Travis A. Voyles
Acting Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director
(804) 698-4020

January 18, 2023

RE: Local Government Notification of Proposed Draft Groundwater Withdrawal Permit GW0052101

Dear Local Official:

The Department of Environmental Quality has received an application to withdraw groundwater in the Eastern Virginia Groundwater Management Area. Part V of the Groundwater Withdrawal Regulations requires that the Department of Environmental Quality send a notice of every draft permit to the board of each local governing body located within the groundwater management area where the proposed withdrawal will occur prior to the date of public notice.

In accordance with section 9VAC25-610-250 B, please find the attached notice that will be advertised in the Tidewater News on January 18, 2023. The notice will be available on the DEQ website by the start of the Public Notice period. Additional information on the permit application may be obtained by contacting me.

The Department will accept comments concerning the proposed issuance of this draft permit for thirty days. All comments must be received by February 17, 2023.

Sincerely,

Emma Butler

Emma Butler
Water Withdrawal Permitting Program

Public Notice – Environmental Permit

PURPOSE OF NOTICE: To seek public comment on a draft permit from the Department of Environmental Quality for the withdrawal of groundwater in Southampton County, Virginia.

PUBLIC COMMENT PERIOD: January 18, 2023, to February 17, 2023

PERMIT NAME: Ground Water Withdrawal Permit issued by DEQ pursuant to applicable water laws and regulations

APPLICANT NAME, ADDRESS AND PERMIT NUMBER: Town of Ivor; 8430 Bell Ave., P.O. Box 335, Ivor, VA 23866; GW0052101

NAME AND LOCATION OF WATER WITHDRAWAL: Town of Ivor; 8430 Bell Ave., Ivor, VA 23866

PROJECT DESCRIPTION: The Town of Ivor has applied for a reissuance of a permit for the Town's municipal public water supply in Southampton County, Virginia. The permit would authorize the applicant a groundwater withdrawal that shall not exceed 19,000,000 gallons per year and 1,990,000 gallons per month. The groundwater withdrawal will support the Town of Ivor's potable water needs. The proposed withdrawal will utilize the Potomac aquifer at a depth between 245 feet to 440 feet below the land surface at the withdrawal site. An aquifer is a body of rock or layer of sediment in the ground in which groundwater is stored and transported. DEQ has made a tentative decision to issue the permit.

AFFECTED AREA: Computer modeling predicts that the aquifer will not experience one foot of drawdown due to the withdrawal.

HOW TO COMMENT AND OR REQUEST A PUBLIC HEARING: DEQ accepts comments and requests for public hearing by e-mail, fax or postal mail. All comments and requests must be in writing and be received by DEQ during the comment period. Submittals must include the names, mailing addresses and telephone numbers of the commenter/requester and of all persons represented by the commenter/requester. A request for public hearing must also include: 1) The reason why a public hearing is requested. 2) A brief, informal statement regarding the nature and extent of the interest of the requester or of those represented by the requestor, including how and to what extent such interest would be directly and adversely affected by the permit. 3) Specific references, where possible, to terms and conditions of the permit with suggested revisions. DEQ may hold a public hearing, including another comment period, if public response is significant and there are substantial, disputed issues relevant to the proposed permit.

CONTACT FOR PUBLIC COMMENTS, DOCUMENT REQUESTS AND ADDITIONAL INFORMATION: Emma Butler; Central Office, P.O. Box 1105, Richmond, VA, 23218; Phone: 804-350-3859; E-mail: emma.butler@deq.virginia.gov; FAX: 804-698-4178. The public may review the draft permit and application at the DEQ office named above {by appointment}.



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

1111 E. Main Street, Suite 1400, Richmond, Virginia 23219

P.O. Box 1105, Richmond, Virginia 23218

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www.deq.virginia.gov

Travis A. Voyles
Acting Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director
(804) 698-4020

January 18, 2023

RE: Local Government Notification of Proposed Draft Groundwater Withdrawal Permit GW0052101

Dear Local Official:

The Department of Environmental Quality has received an application to withdraw groundwater in the Eastern Virginia Groundwater Management Area. Part V of the Groundwater Withdrawal Regulations requires that the Department of Environmental Quality send a notice of every draft permit to the board of each local governing body located within the groundwater management area where the proposed withdrawal will occur prior to the date of public notice.

In accordance with section 9VAC25-610-250 B, please find the attached notice that will be advertised in the Tidewater News on January 18, 2023. The notice will be available on the DEQ website by the start of the Public Notice period. Additional information on the permit application may be obtained by contacting me.

The Department will accept comments concerning the proposed issuance of this draft permit for thirty days. All comments must be received by February 17, 2023.

Sincerely,

Emma Butler

Emma Butler
Water Withdrawal Permitting Program



COMMONWEALTH of VIRGINIA

Office of the Governor

W. Sheppard Miller III
Secretary of Transportation

January 10, 2023

VIA EMAIL

Dear Stakeholders:

Since becoming the Virginia Secretary of Transportation, I have had the opportunity to hear feedback from General Assembly members and other transportation officials regarding Virginia's process for evaluating transportation projects. The General Assembly passed legislation in 2014 requiring the Commonwealth Transportation Board (CTB) to develop a project prioritization process, intended to support selecting the right projects to ensure the best use of limited transportation dollars to address Virginia's transportation needs. SMART SCALE is the CTB's prioritization process and has been used since 2017 to support the allocation of funds available in the *High Priority Projects and District Grant Projects* programs.

As the Secretary of Transportation and Chairman of the CTB, I have been clear that a major focus would be to ensure that transportation dollars are spent efficiently and where the Commonwealth can expect a high return on the investment. With round five of SMART SCALE well on the way, I am looking ahead to future SMART SCALE cycles and have directed staff at the Office of Intermodal Planning and Investment (OIPI) to initiate a complete review of the SMART SCALE process. A key component of a comprehensive review is constructive feedback from our stakeholders. We want to know how you think the process can be improved as well as what you like about it.

The following link, <https://publicinput.com/smartcalesurvey>, will take you to a survey being conducted by my office. The survey will be open until February 15, 2023. The data collected will be compiled and presented to the CTB and will be valuable and informative as we consider policy changes to the SMART SCALE process for utilization in future SMART SCALE rounds. I hope that you will take this opportunity to provide us feedback that will help us improve the SMART SCALE process.

Sincerely

A handwritten signature in black ink, appearing to read "W. Sheppard Miller III".

W. Sheppard Miller III



Commonwealth of Virginia

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Travis A. Voyles
Acting Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director
(804) 698-4020

January 3, 2023

RE: Local Government Notification of Proposed Draft Groundwater Withdrawal Permit

Dear Local Official:

The Department of Environmental Quality has received an application to withdraw groundwater in the Eastern Virginia Groundwater Management Area. Part V of the Groundwater Withdrawal Regulations requires that the Department of Environmental Quality send a notice of every draft permit to the board of each local governing body located within the groundwater management area where the proposed withdrawal will occur prior to the date of public notice.

In accordance with section 9VAC25-610-250 B, please find the attached notice that will be advertised in the Tidewater Review on January 4, 2023. The notice will be available on the DEQ website by the start of the Public Notice period. Additional information on the permit application may be obtained by contacting me.

The Department will accept comments concerning the proposed issuance of this draft permit for thirty days. All comments must be received by February 3, 2023.

Sincerely,

A handwritten signature in blue ink, appearing to read "Eric Seavey".

Eric Seavey
Water Withdrawal Permitting Program

Public Notice – Environmental Permit

PURPOSE OF NOTICE: To seek public comment on a draft permit from the Department of Environmental Quality (DEQ) for the withdrawal of groundwater in New Kent County, Virginia.

PUBLIC COMMENT PERIOD: January 4, 2023 to February 3, 2023

PERMIT NAME: Groundwater Withdrawal Permit issued by DEQ pursuant to applicable water laws and regulations

APPLICANT NAME, ADDRESS AND PERMIT NUMBER: Aqua Virginia, Inc.; 2414 Granite Ridge Road, Rockville, VA 23146; GW0008601

NAME AND LOCATION OF WATER WITHDRAWAL: Five Lakes #1 Public Water System; 7224 Shoreline Drive, Quinton, VA 23141

PROJECT DESCRIPTION: Aqua Virginia, Inc. has applied for a reissuance of a permit for a non-municipal public water supply system in New Kent County, Virginia. The permit would authorize the applicant to withdraw a maximum of 6,400,000 gallons per year and 730,000 gallons per month from the Potomac Aquifer. The groundwater withdrawal will provide potable water to residents of the Five Lakes subdivision. The proposed withdrawal will utilize the Potomac aquifer at a depth between 270 feet to 306 feet below the land surface at the withdrawal site. An aquifer is a body of rock or layer of sediment in the ground in which groundwater is stored and transported. DEQ has made a tentative decision to issue the permit.

AFFECTED AREA: Computer modeling predicts that the aquifer will not experience one foot of drawdown due to the withdrawal.

HOW TO COMMENT AND OR REQUEST A PUBLIC HEARING: DEQ accepts comments and requests for public hearing by hand delivery, e-mail, fax or postal mail. All comments and requests must be in writing and be received by DEQ during the comment period. Submittals must include the names, mailing addresses or email addresses of the commenter/requester and of all persons represented by the commenter/requester. A request for public hearing must also include: 1) The reason why a public hearing is requested. 2) A brief, informal statement regarding the nature and extent of the interest of the requester or of those represented by the requestor, including how and to what extent such interest would be directly and adversely affected by the permit. 3) Specific references, where possible, to terms and conditions of the permit with suggested revisions. A public hearing may be held, including another comment period, if public response is significant, based on individual requests for a public hearing, and there are substantial, disputed issues relevant to the proposed permit.

CONTACT FOR PUBLIC COMMENTS, DOCUMENT REQUESTS AND ADDITIONAL INFORMATION: Eric Seavey; Central Office, P.O. Box 1105, Richmond, VA, 23218; Phone: 804-754-6250; E-mail: eric.seavey@deq.virginia.gov; FAX: 804-698-4178 The public may review the draft permit and application at the DEQ office named above {by appointment} or may request copies of the documents from the contact person listed above.

Virginia Association of Counties

Connecting County Governments since 1934



President

Jason D. Bellows
Lancaster County

President-Elect

Ann H. Mallek
Albemarle County

First Vice President

Ruth Larson
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Accomack County

Immediate Past President

Meg Bohmke
Stafford County

Executive Director

Dean A. Lynch, CAE

General Counsel

Phyllis A. Errico, Esq., CAE

VIA ELECTRONIC MAIL

January 4, 2023

The Honorable Glenn Youngkin
Governor of Virginia
P.O. Box 1475
Richmond, VA 23218

Dear Governor Youngkin:

I write on behalf of the Virginia Association of Counties to express our appreciation for your support of important county priorities in your proposed budget amendments. We share your desire to build on previous investments in the future of the Commonwealth, and we are grateful for the inclusion of funding in your proposal for several top county priorities, including economic development, public safety, behavioral health, and water quality improvement.

Economic development: We recognize that preparing Virginia to succeed in a globally competitive economy requires ongoing investment in the workforce beyond K-12 education, and we commend your proposals to encourage partnerships between school divisions and community colleges, as well as your continued support for workforce credentialing and the G3 program and the investments in talent development through Go Virginia. We share your goal of ensuring that the Commonwealth is equipped to excel in new industries, and support your proposed creation of the Virginia Power Innovation Fund to encourage research and development in the energy field.

Public safety: Counties understand that communities must be safe in order to flourish, and we look forward to working with you on your Operation Bold Blue Line initiative, which will make resources available to state and local law enforcement to assist with the major recruitment and retention challenges that local law enforcement agencies are experiencing. In addition, we continue to support investments in the HB 599 program, which provides important ongoing funding for our nine counties with police departments. We will also be working with partner organizations in support of funding for sheriffs' departments to meet the statutorily-required staffing ratio of one law enforcement deputy per 1500 people in counties where the sheriff bears primary law-enforcement responsibility. We recognize that law enforcement is one key element of the state's system of justice, and we support funding levels sufficient to enable the system to function. To that end, we were pleased to see your proposed funding increase of \$7.4 million to the Indigent Defense Commission to support public defender offices.

K-12: Support for the K-12 system is a top priority for our members, as counties commit substantial local funding to local school divisions to ensure that students in our communities are prepared for future success. We appreciate the significant investments in K-12 during the 2022 General Assembly session, including the major progress toward elimination of the cap on recognition of support positions in the Standards of Quality and the historic contributions toward school capital needs.

1207 E. Main St., Suite 300
Richmond, Va. 23219-3627

Phone: 804.788.6652
Fax: 804.788.0083

Email: mail@vaco.org
Website: www.vaco.org

Counties recognize the difficult work done by teachers and school staff and make considerable local contributions toward compensation, in addition to funding additional positions in excess of what is recognized by the Standards of Quality. By virtue of this large number of locally-funded positions, a state-provided salary increase or bonus payment often requires a substantial local contribution in order to provide the local match for the SOQ-recognized positions, in addition to the local funding required to provide equivalent salary increases or bonus payments for locally-funded positions in order to treat the school workforce equitably. We would respectfully request that local governments be afforded maximum flexibility in administering any compensation actions approved this session.

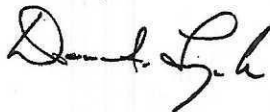
Behavioral health: We commend you on your commitment of significant resources to bolster the state's behavioral health system, a need that has been consistently highlighted by our members in our travels throughout the Commonwealth. As you have indicated, improving our continuum of services -- from enhancing prevention services to providing alternatives to hospitalization and assisting individuals to return to the community -- is of vital importance in supporting the most vulnerable members of our communities, and will require a sustained, comprehensive approach. We thank you for making this critical need a priority in your budget proposal and we look forward to continuing to work with you and the General Assembly to build a robust system of care.

Water quality: VACo has historically supported state assistance to localities in meeting water quality requirements, and recent budgets have provided critical resources to help localities make significant progress toward compliance. We look forward to building on this progress in partnership with the state, and we are grateful for the significant investment proposed in your budget amendments for the Enhanced Nutrient Removal Certainty Program, which will enable important wastewater projects to move forward.

Medicaid redetermination: We thank you for your proposed use of American Rescue Plan Act funding to assist local departments of social services with the redetermination of Medicaid eligibility after the expiration of the federal Public Health Emergency. As you know, this task will pose a major challenge to local departments' capacity and we are grateful for your proposed use of funds to support overtime pay for local department staff, as well as the procurement of a vendor to assist with the redetermination process.

We appreciate your consideration of our shared priorities, and we look forward to continuing to work in partnership with you and your Administration. We hope that your staff will not hesitate to contact us if we may be of assistance to you in any way.

Sincerely,



Dean A. Lynch, CAE
Executive Director

cc: Members, Senate Finance and Appropriations Committee
Members, House Appropriations Committee
April Kees, Staff Director, Senate Finance and Appropriations Committee
Anne Oman, Staff Director, House Appropriations Committee
Members, Virginia Association of Counties Board of Directors



RECEIVED JAN 09 2023

January 6, 2023

Mr. Brian S. Thrower, County Administrator
Southampton County
PO Box 400
Courtland, VA 23837-0400

Dear Brian,

It is with regret that the Western Tidewater Free Clinic (WTFC) Board of Directors announces the resignation of Rhonda Stewart as Executive Director. Rhonda will continue to lead WTFC through late January to support a leadership transition. During her time at the Clinic, she has built on a solid foundation from her predecessors, initiated a major expansion project, and is leaving WTFC in a strong financial position with an excellent leadership team. We are thankful for her support of our mission and wish her the best in the future.

The Board has already organized a search committee with a priority over the next few months to find an Executive Director who is well-qualified to lead the work of the Clinic in the years to come. The committee will proceed thoughtfully and yet expeditiously to fill this vital role with a candidate who will help ensure the continued success and development of the Clinic.

The WTFC Board of Directors is excited for the future and eager for continued collaboration with our funders, medical partners, volunteers, and staff as we continue to build a healthier community together, one patient at a time.

With kind regards and gratitude for your support,

Robert "Bob" Hayes
Chair, Board of Directors
bobhayessuffolk@aol.com
757-650-8699 (cell)

Board of Directors

Robert "Bob" M. Hayes
Chair

Timothy "Tim" K. Palmer
Vice Chair

Sherri J. Dupart, PharmD, BCPS
Secretary

Kristy DeJarnette, CPA
Treasurer

Charles "Charlie" Broadwater, Jr.
CBI, M&AMI, MBA
Immediate Past Chair

Hattie Boone, MSN, RN, CMC

Robert "Rob" L. Estes

Robert S. Fry

Michael "Mike" Genco, MD, FACEP

Steven S. Kirkpatrick, MBA

Iris Lundy, MHL, BSN, RN

Renee Rountree, MHA, CPXP, FACHE

Ellen H. Saunders

Sharon L. Sheffield, MD

Lynne W. Stockman, DO

Phyllis Stoneburner, RN, BSN, MBA

Wendell Waller

Kawanna Ward, DCC, LCSW, CSAC,
CSOTP, RPT-S

December 21, 2022

County of South Hampton
County Administrator's Office
Brian Thrower, County Administrator
26022 Administration Center Drive
Courtland, VA 23837

Brian
Dear ~~Mr. Thrower~~:

Chesapeake Juvenile Services (CJS) is dedicated to providing quality, safe, and secure detention services to juveniles in our community and to supporting our youth with successful community reintegration. We are beginning a process to refocus on our core mission to provide the youth in our care with the skills and tools necessary to make better life decisions. This recommitment will require intensive training for our CJS team.

During this transition process, we will be reducing our current bed capacity from 100 to 25 beds as of July 1, 2023. As of January 31, 2023, we will not be accepting new referrals from partnering cities or counties. Youth currently residing at CJS will be allowed to remain for the duration of their agreed upon stay. We apologize for any inconvenience this may cause. We thank you in advance for your patience and we look forward to working with you again in the future.

If you have any questions or concerns, please contact Pamela Little-Hill, Director of Human Services at (757) 382-2049.

Sincerely,



Christopher M. Price
City Manager

RECEIVED JAN 03 2023

Dr. Charlette T. Woolridge
County Administrator

Gary L. Cifers
Assistant County Administrator

Natalie B. Slate
Director of Economic Development

Dr. Terrence Wood
Director of Human Resources

Russell O. Slayton, Jr.
County Attorney



Belinda D. Astrop
Vice-Chairman
Election District 1

James R. Brown
Election District 2

William B. Cain
Election District 3

Tony M. Conwell
Chairman
Election District 4

December 27, 2022

County of Southampton
P. O. Box 400
Courtland, VA 23837

Re: Greensville County Comprehensive Plan Update – Public Hearing – January 31, 2023

Dear Sir/Madam:

Greensville County is currently updating the Comprehensive Plan as required by law. Section 15.2-2204 of the Code of Virginia requires that a written 30 day notice prior to the public hearing be provided to any licensed public use airport, to afford the airport an opportunity to submit comments or recommendations. A draft of the Comprehensive Plan can be found on Greensville County's website and is also available for review at the Greensville County Planning Department located at 1781 Greensville County Circle, Emporia, VA 23847.

Written comments or recommendations can be submitted to:

Linwood E. Pope, Jr.
Director of Planning
1781 Greensville County Circle
Emporia, VA 23847

Should you have any questions or concerns, please feel free to contact me at 434-348-4232 or by email at lpope@greensvillecountyva.gov.

Sincerely,

Linwood E. Pope, Jr.
Director of Planning

LEP, Jr./tcp

January 4, 2023

Mr. Michael Johnson
County Administrator
Southampton County
P.O. Box 400
Courtland, VA 23837

Dear Mr. Johnson:

I am writing to remind you that the application deadline for VRA's spring 2023 Virginia Pooled Financing Program (VPFP) bond issuance is quickly approaching. The application deadline for participation in the spring 2023 VPFP financing is **Friday, February 3, 2023**. As always, applications are available on VRA's website at www.VirginiaResources.org or by contacting Peter D'Alema at 804-616-3446 or pdalema@VirginiaResources.org.

With 19 authorized project areas, the VPFP can efficiently provide financing for most local government capital needs. To complete critical infrastructure projects, the VPFP can also complement American Rescue Plan Act (ARPA), Community Flood Preparedness Fund, or other federal / state funding sources.

VRA plans to offer spring, summer, and fall VPFP issuances in calendar year 2023 to provide localities with multiple market access options for their infrastructure financing needs. The application deadline for the planned summer 2023 VPFP transaction will be **May 1, 2023**, with a tentative bond pricing in late July 2023 and closing in early August 2023. Please get in touch with us if your locality has an interest in this summer transaction.

VRA remains committed to providing cost-effective, innovative, and sustainable financial solutions for localities across the Commonwealth.

On behalf of VRA, I wish you a prosperous New Year! Please feel free to contact us if we can be of any assistance.

Best regards,



Shawn B. Crumlish
Executive Director



RECEIVED JAN 05 2023

FARMERS BANK

SERVING THE COMMUNITY SINCE 1919

January 3, 2023

Dear Farmers Family,

The new year brings exciting updates on our upcoming partnership with TowneBank. Our bank families have worked together closely over the last several months to prepare to join our two great banks. The warm reception from Bob Aston and the TowneBank family has been everything you would expect from a company built on the idea of serving others and enriching lives.

With shareholder and regulatory approval secured, we are happy to share that Farmers Bank will become a division of TowneBank on January 9, 2023. While the two banks come under one management team, you will continue to bank as usual at our eight Farmers Bank locations with the familiar bankers you know. For now, your account information and all the ways that you access your Farmers account – including your Farmers Bank debit card, online and mobile banking, deposit tickets, checks, and loan payments – remain the same. As a convenience, beginning on January 9, you may use your Farmers Bank debit and ATM cards at any Towne24 ATM surcharge free. You can find a complete listing at TowneBank.com/Locations.

Your Farmers Bank products and their fees, terms, and conditions are unaffected at this time. A future mailing in March will include details about what to expect when we convert to become one bank under the TowneBank name in mid-April. The March mailing will provide information about your accounts, debit and credit cards, and access to all the great services that TowneBank provides.

Both Farmers Bank and TowneBank provide you with the assurance of FDIC deposit insurance protection. Once we become a division of TowneBank, the FDIC will view us as a single deposit institution. If you have combined deposit accounts at Farmers Bank and TowneBank that exceed the standard insurance amount of \$250,000, please talk to your banker or visit FarmersBankVA.com/TowneBankInfo for more information. There is a six-month grace period following mergers where insurance coverage remains separate, and in some cases, accountholders may qualify for additional FDIC insurance coverage well above \$250,000. We are here to work with you to make sure you understand and receive the full benefit of your coverage options.

You have our promise we will do everything we can to make the transition as seamless as possible. We look forward to a bright future where your Farmers family can provide even more resources to meet your financial needs through our affiliation with TowneBank.

Sincerely,

Vernon M. Towler

P.O. BOX 285 • WINDSOR, VIRGINIA 23487 • 757-242-6111 • www.FARMERSBANKVA.COM

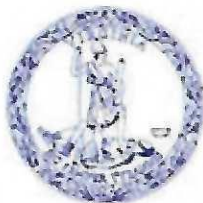


COURTEOUS • PROMPT • RELIABLE • SECURE



Brian Thrower

From: ceds@deq.virginia.gov
Sent: Thursday, December 29, 2022 3:26 PM
To: Brian Thrower; Lynette Lowe
Cc: Lynette Lowe
Subject: FY2023 Non-Competitive Litter Prevention and Recycling Grant



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

1111 E. Main Street, Suite 1400, Richmond, Virginia 23219

P.O. Box 1105, Richmond, Virginia 23218

(800) 592-5482 FAX (804) 698-4178

www.deq.virginia.gov

Travis A. Voyles
Acting Secretary of Natural and
Historic Resources

Michael S. Rolband, PE, PWD, PWS
Emeritus, PE, PWD, PWS Emeritus
Director
(804) 698-4020

December 29, 2022

Brian S. Thrower
County Administrator
Southampton County
P.O. Box 400
26022 Administration Center Drive
Courtland, VA 23837

Dear Brian S. Thrower:

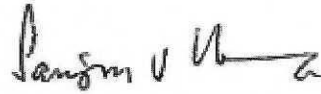
I am pleased to inform you that a total grant award of **\$5,260.34** has been approved for the Litter Prevention and Recycling Program activities and the Extended Polystyrene (EPS) campaign for the period of July 1, 2022 to June 30, 2023. DEQ's calculation of your grant award was based upon the following distribution:

- **Southampton County:** Non-Competitive Grant Award: \$0.00
- **Town of Boykins:** Non-Competitive Grant Award: \$876.73
- **Town of Branchville:** Non-Competitive Grant Award: \$876.73
- **Town of Capron:** Non-Competitive Grant Award: \$876.72
- **Town of Courtland:** Non-Competitive Grant Award: \$876.72
- **Town of Ivor:** Non-Competitive Grant Award: \$876.72
- **Town of Newsoms:** Non-Competitive Grant Award: \$876.72

Processing of the grant awards is underway, and a payment for this amount should be received within the next two weeks if funds can be transferred electronically (EDI) or in thirty days if processing by check is required.

If you have any questions or need additional information, please contact Prina Chudasama at prina.chudasama@deq.virginia.gov or at (804) 659-1530.

Sincerely,

A handwritten signature in black ink, appearing to read "Sanjay Thirunagari", with a stylized flourish at the end.

Sanjay Thirunagari
Programs Manager
Division of Land Protection & Revitalization



RECEIVED DEC 22 2022

COMMONWEALTH OF VIRGINIA

Colin M. Greene, MD, MPH
State Health Commissioner

DEPARTMENT OF HEALTH
OFFICE OF DRINKING WATER
Southeast Virginia Field Office

830 Southampton Avenue
Suite 2058
Norfolk, VA 23510
Phone (757) 683-2000

December 20, 2022

NOTICE OF ALLEGED VIOLATION

SUBJECT: SOUTHAMPTON COUNTY
Waterworks: Parker's
PWSID No: 3175554

Mr. Robert T. Parker
Parker's Peanuts, LLC
21005 Old Cart Road
Courtland, VA 23837

Re: Failure to Monitor for Coliform Bacteria

Dear Mr. Parker:

This notice is to advise that you appear to be in violation of 12VAC5-590-370 of the Virginia *Waterworks Regulations* ("Regulations").

According to our records, the required routine water sample for bacteriological examination was not collected and analyzed during the November 2022 monitoring period. One routine sample was required and no sample was received or analyzed.

One routine sample will be due in December 2022.

Required Actions

Public Notice: This is a Tier 3 situation. 12VAC5-590-540 of the *Regulations* requires you to notify consumers that the required monitoring was not conducted. The public notice must be handled as follows:

- You must provide a Notice to Consumers ("Notice") no later than one year from the date of this letter.
- The Notice must be posted in conspicuous locations throughout the area served by your waterworks, or mailed or directly delivered to the persons served by your waterworks.
- If your waterworks serves consumers who would not be reached by your posted, mailed, or hand-delivered Notice, you must also use other distribution methods to provide the Notice to these consumers as well. Such persons may include those who may not see the posted Notice because it is not in a location they routinely pass. Examples of other methods include, but are not limited to, publication of a Notice through a company newsletter, or by E-mail to staff or students.
- The Notice must be posted for a minimum of seven (7) days even if the violation has been resolved, and must remain in place as long as the violation persists.

Mr. Robert T. Parker

Page 2

SUBJECT: SOUTHAMPTON COUNTY
Waterworks: Parker's
PWSID No: 3175554

Draft Notice: Enclosed is a draft Notice for you to distribute as directed above. You may use this Notice as is, or modify it to meet your situation, as long as the information is accurate and the Notice contains all of the required elements and mandated language. If you decide to change the Notice, we suggest that you contact this Office to verify that your proposed changes meet the requirements of the *Regulations*.

Public Notice Confirmation: Within ten (10) days of completing public notification, you must provide this Office with a copy of the Notice that you distributed, along with a signed certification that the distribution was completed in the required time and manner. Failure to distribute the Notice and submit a signed certification form to this Office may be a violation of the *Regulations*. Enclosed is a certification form for your use.

Follow-up Actions: Collect your monthly routine bacteriological sample. Continue working on your MPN sampling (five more are needed).

Once you have a clean compliance history—meaning, no Primary Maximum Contaminant Level (PMCL) violations, no monitoring violations, etc., over a 12 month period—your sampling status will be re-evaluated to determine if the system can return to reduced quarterly monitoring.

If you have any questions regarding this matter, please contact me at (757) 683-2000, extension 115.

Sincerely,



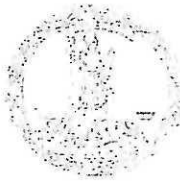
Dixon W. Tucker, PE
District Engineer

DUB
HKB/DWT/kcb

Enclosures:

1. Notice to Consumers
2. Public Notification Completion Form

ec: Mr. Jay Duell, Environmental Health Manager, Western Tidewater Health District
✓pc: Mr. Brian Thrower, Southampton County Administrator
VDH, ODW-Central Office



COMMONWEALTH OF VIRGINIA

Colin M. Greene, MD, MPH
State Health Commissioner

DEPARTMENT OF HEALTH
OFFICE OF DRINKING WATER
Southeast Virginia Field Office

830 Southampton Avenue
Suite 2058
Norfolk, VA 23510
Phone (757) 683-2000

December 20, 2022

NOTICE OF ALLEGED VIOLATION

SUBJECT: SOUTHAMPTON COUNTY
Waterworks: Courtland Inn
PWSID No. 3175755

Mr. Sunny Patel
JAI Krishna143, LLC
23615 Jerusalem Road
Courtland, Virginia 23837

Re: Failure to Monitor for Total Coliform Bacteria

Dear Mr. Patel:

This notice is to advise that you appear to be in violation of 12VAC5-590-370 of the Virginia *Waterworks Regulations* ("Regulations").

According to our records, the required routine water sample for bacteriological examination was not collected and analyzed during the November 2022 monitoring period. One sample was required and no sample was received or analyzed.

Please remember this system is required to take one routine sample each month. DCLS ships a quarter's worth of samples to you 4 times a year. By using all the kits in the month when they arrive, you will continue to stay on a monthly monitoring requirement and be in violation of monitoring 66% of the time.

The next routine monthly sample is due in December 2022.

Required Actions

Public Notice: This is a Tier 3 situation. 12VAC5-590-540 of the *Regulations* requires you to notify consumers that the required monitoring was not conducted. The public notice must be handled as follows:

- You must provide a Notice to Consumers ("Notice") **no later than one year from the date of this letter.**
- The Notice must be posted in conspicuous locations throughout the area served by your waterworks, or mailed or directly delivered to the persons served by your waterworks.
- If your waterworks serves consumers who would not be reached by your posted, mailed, or hand-delivered Notice, you must also use other distribution methods to provide the Notice to these consumers as well. Such persons may include those who may not see the posted Notice because it is not in a location they routinely pass. Examples of other methods include, but are not limited to, publication of a Notice through a company newsletter, or by E-mail to staff or students.

Mr. Sunny Patel

Page 2

SUBJECT: SOUTHAMPTON COUNTY
Waterworks: Courtland Inn
PWSID No. 3175755

- The Notice must be posted for a minimum of seven (7) days even if the violation has been resolved, and must remain in place as long as the violation persists.

Draft Notice: Attached is a draft Notice for you to distribute as directed above. You may use this Notice as is, or modify it to meet your situation, as long as the information is accurate and the Notice contains all of the required elements and mandated language. If you decide to change the Notice, we suggest that you contact this Office to verify that your proposed changes meet the requirements of the *Regulations*.

Public Notice Confirmation: Within ten (10) days of completing public notification, you must provide this Office with a copy of the Notice that you distributed, along with a signed certification that the distribution was completed in the required time and manner. Failure to distribute the Notice and submit a signed certification form to this Office may be a violation of the *Regulations*. A certification form is enclosed for your use.

Follow-up Actions: Collect only one routine bacteriological sample each month until further notice. The next expected sample should be collected in December 2022.

If you require additional sample kits, please call me.

Once you have a clean compliance history—meaning no PMCL violations, no monitoring violations, etc., over a 12 month period—your sampling status will be re-evaluated to determine if the system can return to reduced quarterly monitoring.

If you have questions regarding this matter, please contact me at 757-683-2000 extension 115.


Sincerely,



Dixon W. Tucker, PE
District Engineer

 HKB/DWT/kcb

Enclosures: Notice to Consumers
Public Notification Certification Report Form

ec:  Mr. Jay Duell, Environmental Health Manager, Western Tidewater Health District
Mr. Brian S. Thrower, Southampton County Administrator
VDH, ODW-Central Office

December 21, 2022

County of South Hampton
County Administrator's Office
Brian Thrower, County Administrator
26022 Administration Center Drive
Courtland, VA 23837

Brian
Dear Mr. Thrower:

Chesapeake Juvenile Services (CJS) is dedicated to providing quality, safe, and secure detention services to juveniles in our community and to supporting our youth with successful community reintegration. We are beginning a process to refocus on our core mission to provide the youth in our care with the skills and tools necessary to make better life decisions. This recommitment will require intensive training for our CJS team.

During this transition process, we will be reducing our current bed capacity from 100 to 25 beds as of July 1, 2023. As of January 31, 2023, we will not be accepting new referrals from partnering cities or counties. Youth currently residing at CJS will be allowed to remain for the duration of their agreed upon stay. We apologize for any inconvenience this may cause. We thank you in advance for your patience and we look forward to working with you again in the future.

If you have any questions or concerns, please contact Pamela Little-Hill, Director of Human Services at (757) 382-2049.

Sincerely,



Christopher M. Price
City Manager

Brian Thrower

From: Keehan, Christopher <christopher.keehan@deq.virginia.gov>
Sent: Thursday, December 22, 2022 10:44 AM
To: mrollins@surrycountyva.gov; jstoke@princegeorgedecountyva.gov; kmassengill@dinwiddieva.us; cwoolridge@greensvillecountyva.gov; Brian Thrower; rdouglas@sussexcountyva.gov
Subject: Draft Permit Modification, Atlantic Waste Disposal Sanitary Landfill, SWP562
Attachments: SWP562 Newspaper Advertisement.pdf; Site Location Map.pdf

Atlantic Waste Disposal Facility, located at 3474 Atlantic Lane, Waverly, Virginia 23890, submitted a permit modification application on May 25, 2022, requesting a major modification to laterally expand the waste management boundary for leachate management and three new disposal cells, but result in no net gain of facility airspace. This modification incorporates a revised Design Plans, Design Report, Quality Assurance Plan, Liquids Management Plan, Groundwater Monitoring Plan, and Closure Plan.

This email transmits a copy of the advertisement for public notice and site map with the referenced facility's boundaries for your review. Should your locality have any comments or objections regarding any portion of this facility, or if you would like to request a copy of the Draft Permit Modification, or permit application, please contact me at (804) 385-5570, email christopher.keehan@deq.virginia.gov, or at the address listed below.

Please be advised that the comment period for the draft permit modification ends February 8, 2023. If no response is received before this date, it will be assumed that your locality has no objections to the proposed facility modification.

--

Christopher Keehan
Solid Waste Permit Writer/Groundwater Remediation Specialist
Department of Environmental Quality
Piedmont Regional Office
4949-A Cox Road
Glen Allen, Virginia 23060
804-385-5570
email: christopher.keehan@deq.virginia.gov
Website: www.deq.virginia.gov

Public Notice – Environmental Permit

PURPOSE OF NOTICE: : To seek public comment and announce a public hearing on a draft permit from the Department of Environmental Quality regarding a landfill in Sussex County, Virginia.

PUBLIC COMMENT PERIOD: December 21, 2022 to February 8, 2023.

PUBLIC HEARING: Sussex County Courthouse in Sussex, Virginia, on January 24, 2023 at 7:00 pm.

INFORMATION BRIEFING: Sussex County Courthouse in Sussex, Virginia, on January 24, 2023 from 6:00 to 7:00.

PERMIT NAME AND NUMBER: Atlantic Waste Disposal Landfill, Solid Waste Permit 562.

PERMIT APPLICANT: Atlantic Waste Disposal, Inc.

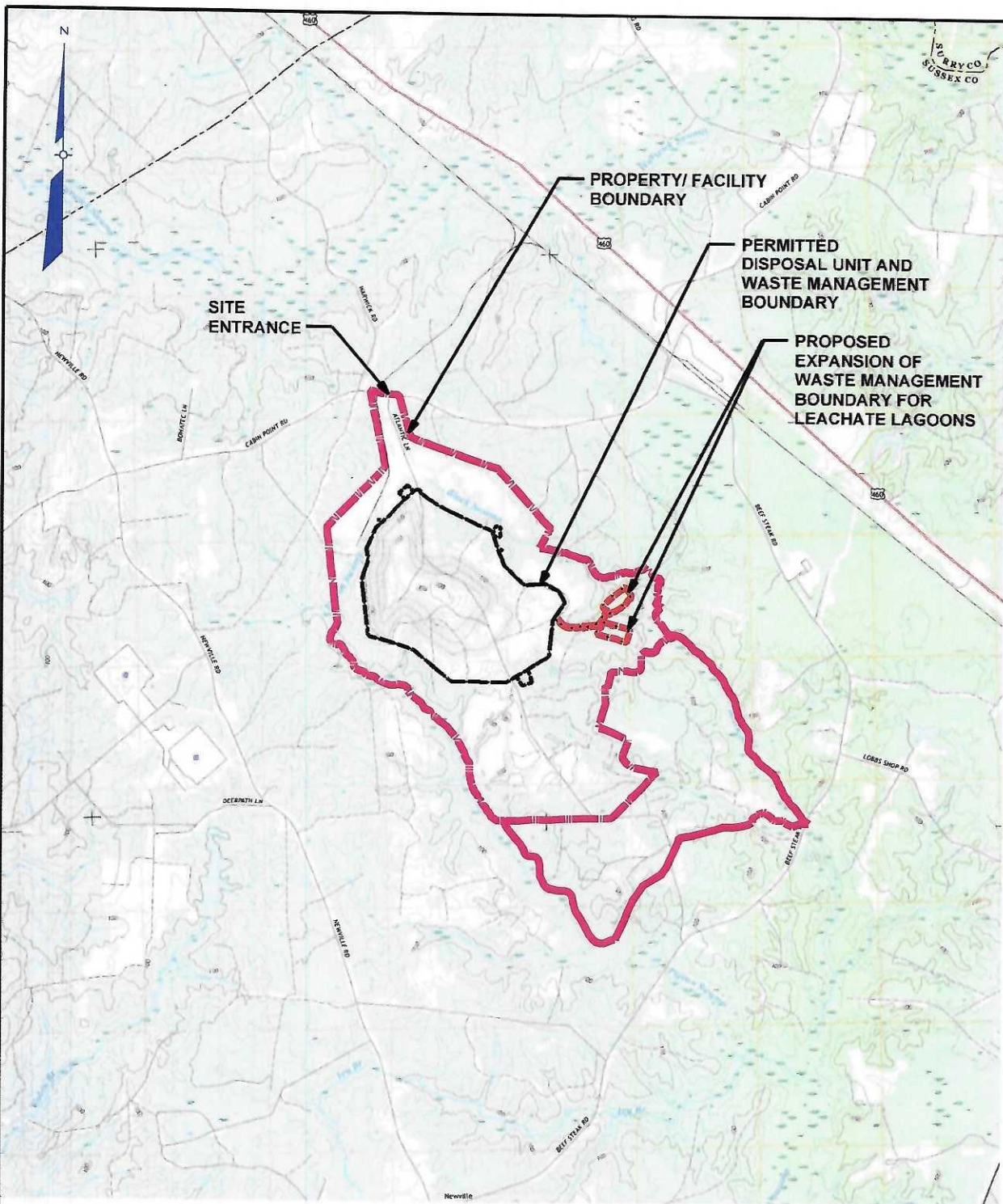
FACILITY NAME AND LOCATION: Atlantic Waste Disposal Landfill is located at 3474 Atlantic Lane, Waverly, Virginia 23890, off Route 602 and approximately 2 miles west of US Route 460.

PROJECT DESCRIPTION: Atlantic Waste Disposal, Inc. has applied for a modification to a permit that allows the Atlantic Waste Disposal Landfill to operate an existing landfill in Sussex County, Virginia. This permit modification would allow increasing the waste management boundary by 118.29 acres to include areas for leachate management and three new disposal units Cells 14-16, adjacent to permitted cells on the eastern side of the permitted landfill, but result in no net gain of facility airspace by eliminating waste filling in previously permitted areas, reducing final cap bench vertical spacing, and by selectively filling below the permitted height.

HOW TO COMMENT: DEQ accepts comments and requests for public hearing by hand-delivery, e-mail, fax or postal mail. All comments must include the name, mailing address, and telephone number of the person commenting and be received by DEQ within the comment period. DEQ also accepts written and oral comments at public hearings. The public may review the draft permit and at <https://www.deq.virginia.gov/permits-regulations/public-notices/land-protection> or at the DEQ office named below.

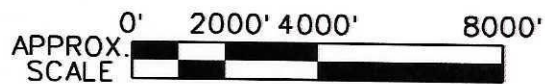
CONTACT FOR PUBLIC COMMENTS, DOCUMENT REQUESTS AND ADDITIONAL INFORMATION: Christopher Keehan; Piedmont Regional Office, 4949-A Cox Road, Glen Allen, VA 23060; Phone: (804) 385-5570; E-mail: christopher.keehan@deq.virginia.gov; Fax: (804) 527-5106.

\\group\CADD\atlanticwaste\60609684 Part A Lagoons\Site Location Map.dwg



MAP REFERENCE:

U.S.G.S. 7.5' TOPOGRAPHIC MAPS
DISPUTANTA SOUTH, VA QUADRANGLE - DATED 2016
WAVERLY, VA QUADRANGLE - DATED 2016



AECOM

SITE LOCATION MAP

ATLANTIC WASTE DISPOSAL LANDFILL
WAVERLY VIRGINIA

OCTOBER 2019

PROJECT 60609684

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



December 21, 2022

**Petition of Virginia Electric and Power Company,
For revision of a rate adjustment clause,
designated Rider PPA, under § 56-585.1 A 5 d of the Code of Virginia,
for the Rate Year Commencing September 1, 2023
Case No. PUR-2022-00202**

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's December 15, 2022, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on December 1, 2022, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com.

/s/ Lisa R. Crabtree

Lisa R. Crabtree
Senior Counsel

Attachments

PETITION OF

For revision of a rate adjustment clause, designated Rider PPA, under § 56-585.1 A 5 d of the Code of Virginia, for the Rate Year commencing September 1, 2023

Case No. PUR-2022-00202

Pursuant to § 56-585.1 A 5 d of the Code of Virginia (“Va. Code”) and the directive contained in Ordering Paragraph (4) of the Final Order issued by the State Corporation Commission of Virginia (the “Commission”) on August 3, 2022, in Case No. PUR-2021-00248 (the “2021 RAC Order”),¹ Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), by counsel, hereby submits its first annual update filing with respect to its Rider PPA (“Update”) to recover projected and actual costs associated with the power purchase agreements (“PPAs”) for the energy, capacity, ancillary services, and renewable energy credits (“RECs”) owned by third parties, approved by the Commission in Case No. PUR-2020-00134 (the “CE-1 Solar PPAs”) and Case No. PUR-2021-00146 (the “CE-2 PPAs”), and certain of the CE-3 PPAs pending approval in Case No. PUR-2022-00124, that will enter commercial operations during the rate year in this proceeding (the “Petition”). In support of its petition (the “Petition”), the Company respectfully shows as follows:

¹ *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider PPA, under § 56-585.1 A 5 d of the Code of Virginia, for the Rate Year commencing September 1, 2022, Case No. PUR-2021-00248, Final Order (Aug. 3, 2022).*

I. GENERAL INFORMATION

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc.

2. The Company's address is:

Virginia Electric and Power Company
120 Tredegar Street
Richmond, Virginia 23219

3. The names, addresses, and telephone numbers of the attorneys for the Company are:

Paul E. Pfeffer
Lisa R. Crabtree
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
(804) 787-6033 (PEP)
(804) 819-2612 (LRC)

Elaine S. Ryan
Nicole M. Allaband
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-1090 (ESR)
(804) 775-4364 (NMA)

II. BACKGROUND

4. The Virginia Clean Economy Act (“VCEA”)—Senate Bill No. 851 and House Bill No. 1526 from the 2020 Regular Session of the Virginia General Assembly—became law in the Commonwealth effective July 1, 2020. Relevant to this proceeding, the VCEA (i) instituted the mandatory RPS Program and (ii) amended Va. Code § 56-585.1 A 5 d to allow for the recovery of projected and actual costs of compliance with the mandatory RPS Program through a RAC.

5. Va. Code § 56-585.5 D 2 requires the Company to petition the Commission for the necessary approvals to construct or purchase 16,100 megawatts (“MW”) of solar or onshore wind generation located in the Commonwealth by 2035, 35 percent of which must be procured from the purchase of energy, capacity, and RECs from third parties, *i.e.*, PPAs:

By December 31, 2025, each Phase II Utility shall petition the Commission for necessary approvals to (i) construct, acquire, or enter into agreements to purchase the energy, capacity, and environmental attributes of 16,100 megawatts of generating capacity located in the Commonwealth using energy derived from sunlight or onshore wind, which shall include 1,100 megawatts of solar generation of a nameplate capacity not to exceed three megawatts per individual project and *35 percent of such generating capacity procured shall be from the purchase of energy, capacity, and environmental attributes from solar facilities owned by persons other than a utility, including utility affiliates and deregulated affiliates.* (emphasis added)

6. The VCEA set interim targets for 2024, 2027, and 2030, each of which contains the requirement that 35 percent of the generating capacity procured must come from PPAs.²

7. Va. Code § 56-585.5 E 2 and E 5 require the Company to petition the Commission for the necessary approvals to construct or acquire 2,700 MW of energy storage capacity by 2035:

² Va. Code § 56-585.5 D 2 a, b, c.

By December 31, 2035, each Phase II Utility shall petition the Commission for necessary approvals to construct or acquire 2,700 megawatts of energy storage capacity. . . . After July 1, 2020, at least 35 percent of the energy storage facilities placed into service shall be (i) purchased by the public utility from a party other than the public utility or (ii) owned by a party other than a public utility, with the capacity from such facilities sold to the public utility.

8. Va. Code § 56-585.1 A 5 d, as amended by the VCEA, permits cost recovery

related to the RPS Program and establishes the applicable standard of review:

A utility may at any time, after the expiration or termination of capped rates, but not more than once in any 12-month period, petition the Commission for approval of one or more rate adjustment clauses for the timely and current recovery from customers of . . . [p]rojected and actual costs of compliance with renewable energy portfolio standard requirements pursuant to § 56-585.5 that are not recoverable under subdivision 6. The Commission shall approve such a petition allowing the recovery of such costs incurred as required by § 56-585.5, provided that the Commission does not otherwise find such costs were unreasonably or imprudently incurred.

9. The Company is required to petition the Commission annually for approval to enter into various renewable generation and energy storage PPAs pursuant to Va. Code § 56-585.5 D, E. Under these provisions, the Company must meet interim procurement targets as well as a final PPA MW target by 2035. Ultimately, the Company plans to petition for approval of thousands of MW of new solar or onshore wind PPAs, and nearly 1,000 MW of energy storage PPAs by 2035, consistent with these requirements. These PPAs are procured through an annual competitive request for proposals solicitation, and subject to a prudence determination as part of the Company's separate annual RPS Development Plan filing.

III. RIDER PPA

10. Rider PPA is one of the rate mechanisms included in the overarching framework that was approved by the Commission for the recovery of non-bypassable RPS Program-related costs and benefits in Case No. PUR-2020-00134. Rider PPA recovers the PPA costs and the

associated benefits that support the procurement targets in Va. Code § 56-585.5 D and E, which include utility-scale solar or wind, utility-scale energy storage, and distributed solar PPAs. The renewable generation PPAs offer “bundled” products which include energy, capacity, and RECs, while the energy storage PPAs provide for the Company’s right to utilize the energy storage systems in the PJM Interconnection, LLC markets and its fixed resource requirement capacity plan. The costs and benefits of these PPAs are recovered through Rider PPA from all retail customers, regardless of electric supplier, with limited exceptions.

11. To determine the total cost of PPAs to be recovered through Rider PPA, the Company has incorporated costs associated with the six CE-1 Solar PPAs, the 17 CE-2 PPAs,³ and the 7 CE-3 PPAs that are scheduled to be operational by August 31, 2024 or earlier, which is when these projects would begin producing costs under the PPA contracts. The proposed rate year for Rider PPA is September 1, 2023 through August 31, 2024 (“Rate Year”).

12. To the greatest extent possible, and consistent with Va. Code § 56-585.5 C, the Company intends to bank the RECs associated with these PPAs from 2021 through 2024 in order to use them in 2025 when the RPS Program REC requirement for Virginia-located resources begins. The Commission initiated a proceeding in Case No. PUR-2021-00156 to address the methodology and implementation of an appropriate REC proxy value, which will be incorporated as a credit to Rider PPA for RECs that are retired for RPS Program compliance as if those RECs were “sold.” That same REC proxy value will show up as a “cost” in Rider RPS. The REC proxy value and transfer of the REC cost from Rider PPA to Rider RPS will ensure that the non-bypassable costs of RPS Program compliance are recovered from all retail

³ The revenue requirement for this proceeding includes costs and benefits for 17 CE-2 PPAs. Three CE-2 Distributed Solar PPAs were terminated just prior to the filing date after the revenue requirement was completed. Therefore, the Company has not yet reflected this update in its revenue requirement calculations.

customers regardless of electric supplier within the limits provided in the statute.

13. The Company has calculated the revenue requirement using a 9.35% return on common equity ("ROE"), which is the Company's currently-authorized ROE as set by the Commission in its Final Order dated November 18, 2021, in the Company's triennial review proceeding, Case No. PUR-2021-00058. Additionally, the Company has used the updated capital structure approved by the Commission in that proceeding.

14. The Company's RAC revenue requirement in this proceeding includes the Projected Cost Recovery Factor. The Projected Cost Recovery Factor calculation includes projected costs, benefits, and operating expenses associated with the Company's PPAs during the Rate Year. When initiated in 2023, the Actual Cost True-Up Factor will credit to, or recover from, jurisdictional customers the difference between actual revenues recovered through Rider PPA for calendar year 2022 compared to actual costs. Any difference in these amounts becomes the Actual Cost True-Up Factor credited to, or recovered from, customers through the total revenue requirement requested for recovery during the rate year.

15. The total revenue requirement requested for recovery in this Rider PPA Update for the Rate Year beginning September 1, 2023, is (\$22,045,000) representing a net credit to customers.

16. The Company proposes to use Factor 1 based on the average and excess methodology to allocate demand-related costs and benefits (capacity), and to use Factor 3 to allocate energy-related costs and benefits (energy, RECs) to the Virginia jurisdiction and for the allocation of jurisdictional costs to the customer classes.

17. The implementation of the proposed Rider PPA on September 1, 2023, will decrease the typical residential customer's monthly bill, based on 1,000 kWh per month, by \$0.22.

IV. SUPPORTING TESTIMONY, FILING SCHEDULES, AND REQUEST FOR LIMITED WAIVER

18. The Company's Petition is supported by the pre-filed direct testimonies of Company Witnesses Brian M. Keefer, Kathryn M. Richmond, and Christopher C. Hewett.

19. Rule 60 of the Rate Case Rules provides that an application filed pursuant to Subsection A 5 "shall include Schedule 46 as identified and described in 20 VAC 5-204-90, and which shall be submitted with the utility's direct testimony. Additionally, petitions requiring an overall cost of capital shall include Schedules 3, 4, 5 and 8."

20. With this Petition, the Company files the following Filing Schedules:

- a. Filing Schedules 3 through 5 and Filing Schedule 8, sponsored by Company Witness Richmond, provide information regarding the Company's cost of capital.
- b. Filing Schedule 46A, consisting of Statements 1 through 3, is sponsored by Company Witness Keefer. Filing Schedule 46A, Statement 1 addresses the projected and actual costs by type of cost and year, and by month associated with Rider PPA. Filing Schedule 46A, Statement 2, provides a list of the key documents supporting the costs in Statement 1. Filing Schedule 46A, Statement 3 addresses the transaction level details of Rider PPA.
- c. Filing Schedule 46B, consisting of Statements 1 through 3, is sponsored by Company Witness Richmond. Filing Schedule 46B, Statement 1, addresses the estimated annual revenue requirement for the Rate Year. Filing Schedule 46B, Statement 2, provides the estimated annual revenue requirement for the duration of the RAC, by year. Filing Schedule 46B, Statement 3, provides the supporting calculations and assumptions for the estimated annual revenue requirements shown in Statement 2.
- d. Filing Schedule 46C, consisting of Statements 1 and 2, is sponsored by Company Witness Hewett. Filing Schedule 46C, Statement 1, provides the annual revenue requirement for Rider PPA by class. Filing Schedule 46C, Statement 2, addresses the Company's methodology for allocating the proposed revenue requirement among the rate classes and the design of the class rates.

21. The Company, for good cause shown and pursuant to Rate Case Rule 10 E, respectfully requests that the Commission waive, in part, the requirements under Rules 60 and 90 of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials. Specifically, the Rate Case Rules require the Company to provide key documents supporting the proposed costs.⁴ Even with the limitation of only including those materials that have not been provided in previous applications, the supporting documentation responsive to this requirement could be voluminous and, often, is not easily viewed in hard copy (*i.e.*, paper) format. Accordingly, the Company seeks waiver of the requirement to file multiple copies of this information in hard copy. Instead, the Company proposes to provide this documentation to Commission Staff and any other future case participant in electronic format and provide the Commission with one hard copy of the documentation and three compact discs with the documentation in electronic format. The Company will make the electronic version of these documents available via an electronic discovery site (“eRoom”) contemporaneously with the filing of the Petition, with immediate access available to Staff. This request for waiver is consistent with recent Commission orders granting similar limited waivers.⁵ Should the Commission deny this request, the Company asks for a reasonable allowance of time to print the requisite filing copies of the materials and submit it to the Commission prior to the Company’s application being deemed incomplete.

⁴ 20 VAC 5-204-90, Filing Schedule 46(c)(1)(iii).

⁵ *Petition of Virginia Electric and Power Company, For approval of its 2022 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2022-00124, Order on Waiver Requests at 5-6 (Aug. 24, 2022); *Petition of Virginia Electric and Power Company, For revision of a rate adjustment clause, designated Rider GT, under § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2022-00140, Order for Notice and Hearing at 7, 17 (Sept. 8, 2022).

V. REQUEST FOR CONFIDENTIAL TREATMENT AND ADDITIONAL PROTECTIVE TREATMENT OF EXTRAORDINARILY SENSITIVE INFORMATION

22. The Company's Petition and accompanying schedules contain confidential and extraordinarily sensitive information as designated. Because portions of the Company's filing contain such confidential and extraordinarily sensitive information, in compliance with Rule 10 F of the Rate Case Rules, and Rule 170 of the Commission's Rules of Practice and Procedure,⁶ this Petition is accompanied by a contemporaneously-filed Motion for Entry of a Protective Order and Additional Protective Treatment, including a Proposed Protective Order.

VI. COMPLIANCE WITH RULE 10 OF THE RATE CASE RULES

23. The Company's Petition complies with the requirements contained in Rule 10 of the Rate Case Rules.

24. In accordance with Rule 10 A, the Company filed with the Commission its notice of intent to file this Petition on September 29, 2022, and provided that notice to those listed in Rule 10 J 1, as required by that subsection.

25. The Company has included all information required by Rule 10 B in its Petition, including a table of contents, direct testimonies with one-page summaries, and properly labeled exhibits and schedules.

26. In accordance with Rule 10 H, the Company will make a searchable PDF version of the Petition, direct testimonies, and Filing Schedules available via the eRoom contemporaneously with this filing, with immediate access available to (i) Commission Staff, including identified members of the Divisions of Utility Accounting and Financing and Public Utility Regulation; and (ii) identified members of the Office of the Attorney General's Division

⁶ 5 VAC 5-20-170.

of Consumer Counsel (“Consumer Counsel”).⁷ Also in accordance with Rule 10 H, the Company will make electronic spreadsheets supporting the schedules that contain calculations available via an eRoom contemporaneously with this filing, with immediate access available to Commission Staff.

VII. CONCLUSION

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission

- (i) approve the proposed revenue requirement for service rendered on and after September 1, 2023, to recover projected and actual costs related to the CE-1 Solar PPAs, the CE-2 PPAs, and the CE-3 PPAs which will enter commercial operations during the rate year in this proceeding;
- (ii) approve the Company’s proposed Rider PPA, effective for usage on and after September 1, 2023; and
- (iii) grant such other relief as deemed appropriate and necessary.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

By:


Counsel

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⁷ Rule 10 J 3 requires the Company to provide a copy of the complete public version of the filing to Consumer Counsel at the same time it is filed with the Commission. As noted, pursuant to Rule 10 H, the Company will make a searchable PDF version of the petition, direct testimonies, and Filing Schedules available via an eRoom contemporaneously with this filing with immediate access available to Consumer Counsel.

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Counsel for Virginia Electric and Power Company

December 1, 2022

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

AT RICHMOND, DECEMBER 15, 2022

600 - CLERK'S OFFICE
DOCUMENT CONTROL CENTER

PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

2022 DEC 15 P 12:19
CASE NO. PUR-2022-00202

For revision of a rate adjustment clause, designated
Rider PPA, under § 56-585.1 A 5 d of the Code
of Virginia, for the Rate Year commencing
September 1, 2023

ORDER FOR NOTICE AND HEARING

On December 1, 2022, Virginia Electric and Power Company ("Dominion" or "Company") filed a petition ("Petition") with the State Corporation Commission ("Commission") pursuant to Code § 56-585.1 A 5 d for approval of a revision to its Rider PPA. Through its Petition, the Company seeks to recover projected and actual costs associated with certain power purchase agreements ("PPAs") for the energy, capacity, ancillary services, and renewable energy credits ("RECs") owned by third parties.¹ Specifically, the Company seeks cost recovery related to the PPAs approved by the Commission in Case No. PUR-2020-00134 ("CE-1 PPAs"), Case No. PUR-2021-00146 ("CE-2 PPAs"), and the PPAs currently pending approval in Case No. PUR-2022-00124 that will enter commercial operations during the rate year in this proceeding ("CE-3 PPAs").² In total, Dominion has incorporated costs associated with six CE-1 PPAs,

¹ Petition at 1. In accordance with 5 VAC 5-20-160, a memorandum of completeness was filed on December 14, 2022, finding the Application complete subject to the granting of certain waiver requests, which are granted below. Accordingly, pursuant to Code § 56-585.1 A 7, the Commission must issue a final order in this proceeding no more than eight (8) months from the date of filing, or August 1, 2023.

² See Petition at 1. See also *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Establishing 2020 RPS Proceeding for Virginia Electric and Power Company*, Case No. PUR-2020-00134, 2021 S.C.C. Ann. Rept. 242, Final Order (Apr. 30, 2021); *Petition of Virginia Electric and Power Company, For approval of the RPS Development Plan, approval and certification of the proposed CE-2 Solar Projects pursuant to §§ 56-580 D and 56-46.1 of the Code of Virginia, revision of rate adjustment clause, designated Rider CE, under § 56-585.1 A 6 of the Code of Virginia, and a prudence determination to enter into power purchase agreements pursuant to § 56-585.1:4 of the Code of Virginia*, Case No. PUR-2021-00146, Doc. Con. Cen. No. 220320113, Final Order (Mar. 15, 2022); *Petition of Virginia Electric and Power Company, For approval of its 2022 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2022-00124, Doc. Con. Cen. No. 221050042, Order for Notice and Hearing (Oct. 27, 2022).

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17 CE-2 PPAs, and seven CE-3 PPAs that are scheduled to be operational on or before August 31, 2024.³

Rider PPA is one of the rate mechanisms included in the overarching framework approved by the Commission in Case No. PUR-2020-00134 for the recovery of non-bypassable costs and benefits related to the mandatory renewable energy portfolio standards program in Code § 56-585.5.⁴ The Company states that Rider PPA will recover the PPA costs and the associated benefits that support the procurement targets in Code § 56-585.5 D and E, which include utility-scale solar or wind, utility-scale energy storage, and distributed solar PPAs.⁵ In its Petition, Dominion notes that the costs and benefits of these PPAs will be recovered through Rider PPA from all retail customers, regardless of electric supplier, with limited exceptions.⁶

In this proceeding, Dominion asks the Commission to approve Rider PPA for the rate year beginning September 1, 2023, and ending August 31, 2024 ("Rate Year").⁷ The Company is requesting a total revenue requirement of (\$22,045,000) for recovery in Rider PPA for the Rate Year, which represents a net credit to customers.⁸ If the proposed Rider PPA is approved for the Rate Year, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its proposed Rider PPA on

³ Petition at 5.

⁴ *Id.* at 4.

⁵ *Id.* at 4-5.

⁶ *Id.* at 5.

⁷ *Id.*

⁸ *Id.* at 6.

September 1, 2023, would decrease the bill of a residential customer using 1,000 kilowatt-hours per month by \$0.22.⁹

Dominion also requests a waiver, in part, of Rules 20 VAC 5-204-60 ("Rule 60") and 20 VAC 5-204-90 ("Rule 90") of the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities ("Rate Case Rules")¹⁰ with respect to Schedule 46.¹¹ Rule 60 states that an application for a rate adjustment clause filed pursuant to Chapter 23 of Title 56 of the Code shall include Schedule 46, "Rate Adjustment Clauses and Prudency Determinations Pursuant to Chapter 23 (§ 56-576 *et. seq.*) of the Code of Virginia." Schedule 46 requires an applicant to provide certain information, including key documents supporting the projected and actual costs recovered through the rate adjustment clause.¹² According to Dominion, the supporting documentation responsive to this requirement is voluminous and not easily reviewed in hard copy (paper) format, and therefore the Company seeks waiver of the requirement to file 15 hard copies of the information.¹³ Instead, the Company proposes to: (i) provide the Commission with one hard copy and three electronic copies on compact discs, which were included with the filing, and (ii) provide the documentation to Commission Staff ("Staff") and any future case participants in electronic format.¹⁴

⁹ *Id.* at 7. The Company proposes to use Factor 1 based on the average and excess methodology to allocate Rider PPA capacity costs, and to use Factor 3 to allocate Rider PPA energy and REC costs to the Virginia jurisdiction. The Company proposes to use these same factors to allocate the costs to the Virginia jurisdiction customer classes. *Id.* at 6.

¹⁰ 20 VAC 5-204-5 *et seq.*

¹¹ Petition at 8.

¹² Rate Case Rule 90, Schedule 46 instructions, § (c) (1) (iii).

¹³ Petition at 8.

¹⁴ *Id.*

Finally, in conjunction with the filing of its Petition on December 1, 2022, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment ("Motion for Protective Ruling") and a proposed protective order that establishes procedures governing the use of confidential and extraordinarily sensitive information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Petition; hearings should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition and to participate as respondents in this proceeding; and Staff should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon. We also appoint a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations.

Further, for purposes of making the Petition complete and commencing this proceeding, we grant Dominion's request to waive in part the requirements under Rule 60 and Rule 90 of the Rate Case Rules with respect to the filing of certain Schedule 46 materials.

The Commission takes judicial notice of the ongoing public health issues related to the spread of the coronavirus, or COVID-19. The Commission has taken certain actions, and may take additional actions going forward, that could impact the procedures in this proceeding.¹⁵ Consistent with these actions, in regard to the terms of the procedural framework established below, the Commission will, among other things, direct the electronic filing of testimony and pleadings, unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2022-00202.

(2) All pleadings, briefs, or other documents required to be served in this matter should be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").¹⁶

Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document

¹⁵ See, e.g., *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic Service of Commission Orders*, Case No. CLK-2020-00004, 2020 S.C.C. Ann. Rept. 76, Order Concerning Electronic Service of Commission Orders (Mar. 19, 2020), *extended by* 2020 S.C.C. Ann. Rept. 77, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel., State Corporation Commission, Ex Parte: Revised Operating Procedures During COVID-19 Emergency*, Case No. CLK-2020-00005, 2020 S.C.C. Ann. Rept. 77, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (Mar. 19, 2020) ("Revised Operating Procedures Order"), *extended by* 2020 S.C.C. Ann. Rept. 78, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic service among parties during COVID-19 emergency*, Case No. CLK-2020-00007, 2020 S.C.C. Ann. Rept. 79, Order Requiring Electronic Service (Apr. 1, 2020).

¹⁶ 5 VAC 5-10-20 *et seq.*

shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.¹⁷

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission. A copy of each filing made with the Commission's Clerk's office in this matter shall also be sent electronically to the Office of the Hearing Examiners.¹⁸

(5) The Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Petition, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Petition shall be convened telephonically at 10 a.m., on May 23, 2023, with no public witness present in the Commission's courtroom.¹⁹
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.

¹⁷ As noted in the Commission's Revised Operating Procedures Order, submissions to the Commission's Clerk's Office via U.S. mail or commercial mail equivalents may be subject to delayed processing due to the COVID-19 public health issues.

¹⁸ Such electronic copies shall be sent to: Wendy.Starkey@scc.virginia.gov, LeaAnn.Robertson@scc.virginia.gov, and Kaitlyn.Mcclure@scc.virginia.gov.

¹⁹ The Commission will convene counsel of record in this proceeding to attend the public witness hearing virtually.

- (c) On or before May 16, 2023, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m., on May 23, 2023, the Commission will telephone sequentially each person who has signed up to testify as provided above. This hearing will not be convened, and the parties will be notified of such, if no person signs up to testify as a public witness.
- (e) This public witness hearing will be webcast at:
scc.virginia.gov/pages/Webcasting.

(6) A public evidentiary hearing shall be convened on May 24, 2023, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff on the Petition.

(7) An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(8) On or before February 1, 2023, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

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NOTICE TO THE PUBLIC OF PETITION BY
VIRGINIA ELECTRIC AND POWER COMPANY
FOR REVISION OF A RATE ADJUSTMENT CLAUSE,
DESIGNATED RIDER PPA, FOR THE RATE YEAR
COMMENCING SEPTEMBER 1, 2023
CASE NO. PUR-2022-00202

- Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") has applied for approval to revise its rate adjustment clause, Rider PPA, for recovery of projected and actual costs associated with certain power purchase agreements for the energy, capacity, ancillary services, and renewable energy credits owned by third parties.
- Dominion requests approval for recovery in Rider PPA of a total revenue requirement of (\$22,045,000), which represents a net credit to customers. According to Dominion, this amount would decrease the bill of a typical residential customer using 1,000 kilowatt hours of electricity per month by \$0.22.
- A Hearing Examiner appointed by the Commission will hold a telephonic hearing in this case on May 23, 2023, at 10 a.m., for the receipt of public witness testimony.
- The Hearing Examiner will hold an evidentiary hearing in this case on May 24, 2023, at 10 a.m.
- Further information about this case is available on the SCC website at: scc.virginia.gov/pages/Case-Information.

On December 1, 2022, Virginia Electric and Power Company ("Dominion" or "Company") filed a petition ("Petition") with the State Corporation Commission ("Commission") pursuant to Code § 56-585.1 A 5 d for approval of a revision to its Rider PPA. Through its Petition, the Company seeks to recover projected and actual costs associated with certain power purchase agreements ("PPAs") for the energy, capacity, ancillary services, and renewable energy credits owned by third parties. Specifically, the Company seeks cost recovery related to the PPAs approved by the Commission in Case No. PUR-2020-00134 ("CE-1 PPAs"), Case No. PUR-2021-00146 ("CE-2 PPAs"), and the PPAs currently pending approval in Case No. PUR-2022-00124 that will enter commercial operations during the rate year in this proceeding

("CE-3 PPAs"). In total, Dominion has incorporated costs associated with six CE-1 PPAs, 17 CE-2 PPAs, and seven CE-3 PPAs that are scheduled to be operational on or before August 31, 2024.

Rider PPA is one of the rate mechanisms included in the overarching framework approved by the Commission in Case No. PUR-2020-00134 for the recovery of non-bypassable costs and benefits related to the mandatory renewable energy portfolio standards program in Code § 56-585.5. The Company states that Rider PPA will recover the PPA costs and the associated benefits that support the procurement targets in Code § 56-585.5 D and E, which include utility-scale solar or wind, utility-scale energy storage, and distributed solar PPAs. In its Petition, Dominion notes that the costs and benefits of these PPAs will be recovered through Rider PPA from all retail customers, regardless of electric supplier, with limited exceptions.

In this proceeding, Dominion asks the Commission to approve Rider PPA for the rate year beginning September 1, 2023, and ending August 31, 2024 ("Rate Year"). The Company is requesting a total revenue requirement of (\$22,045,000) for recovery in Rider PPA for the Rate Year, which represents a net credit to customers. If the proposed Rider PPA is approved for the Rate Year, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its proposed Rider PPA on September 1, 2023, would decrease the bill of a residential customer using 1,000 kilowatt-hours per month by \$0.22.

Interested persons are encouraged to review Dominion's Petition and supporting documents in full for details about these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission has taken judicial notice of the ongoing public health issues related to the spread of the coronavirus, or COVID-19. In accordance therewith, all pleadings, briefs or other documents required to be served in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"). Confidential and Extraordinarily Sensitive

Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission has directed that service on parties and the Commission's Staff in this matter shall be accomplished by electronic means. Please refer to the Commission's Order for Notice and Hearing for further instructions concerning Confidential or Extraordinarily Sensitive Information.

The Commission entered an Order for Notice and Hearing that, among other things, scheduled public hearings on Dominion's Petition. On May 23, 2023, at 10 a.m., the Hearing Examiner assigned to this case will hold a telephonic hearing, with no witness present in the Commission's courtroom, for the purpose of receiving the testimony of public witnesses. On or before May 16, 2023, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

On May 24, 2023, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission's Staff.

Electronic copies of the public version of the Petition may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com.

On or before May 16, 2023, any interested person may submit comments on the Petition electronically by following the instructions on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2022-00202.

On or before March 1, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at: scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. A copy of the notice of participation as a respondent also must be sent to counsel for the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2022-00202.

On or before April 5, 2023, each respondent may file electronically with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified by the Commission's Order for Notice and Hearing, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2022-00202.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and the public version of the Petition and other documents filed in this case may be viewed on the Commission's website at:
scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before February 15, 2023, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address and electronic mail address (if applicable) of each official served, with the Clerk of the Commission by filing electronically at scc.virginia.gov/clk/efiling.

(11) On or before May 16, 2023, any interested person may submit written comments on the Petition by following the instructions found on the Commission's website:
scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2022-00202.

(12) On or before March 1, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address

listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2022-00202.

(13) Within three (3) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the public version of the Petition and supporting materials on the respondent, unless these materials already have been provided to the respondent.

(14) On or before April 5, 2023, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company and all other respondents simultaneous with its filing. In all filings, the respondent shall comply with the Commission's Rules of Practice, as modified by the Commission's Order for Notice and Hearing, including, but not limited to, 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2022-00202.

(15) On or before April 19, 2023, the Staff shall investigate the Petition and file with the Clerk of the Commission its testimony and exhibits concerning the Petition, and each Staff

witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served on counsel to the Company and all respondents.

(16) On or before May 3, 2023, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of the rebuttal testimony and exhibits on the Staff and all respondents.

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney if the interrogatory or request for production is directed to the Staff.²⁰ Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

²⁰ The assigned Staff attorney is identified on the Commission's website: scc.virginia.gov/Case-Information, by clicking "Docket Search," and clicking "Search by Case Information," and entering the case number, PUR-2022-00202, in the appropriate box.

(19) Dominion's request to waive in part the requirements under Rule 60 and Rule 90 of the Rate Case Rules with respect to the filing of certain Schedule 46 materials is granted as described herein.

(20) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



December 21, 2022

**Notice of Virginia Electric and Power Company
d/b/a Dominion Energy Virginia of intent to file petition
pursuant to § 56-585.1 A 6 of the Code of Virginia**

To: Local Government Officials

Pursuant to Rule 10 (20 VAC 5-204-10) of the State Corporation Commission's *Rules Governing Utility Rate Applications and Annual Informational Filings* (20 VAC 5-204-10, *et seq.*), Virginia Electric and Power Company d/b/a Dominion Energy Virginia is providing you a copy of its Notice of Intent to File Applications Pursuant to § 56-585.1 A 6 of the Code of Virginia with the State Corporation Commission of Virginia on or after February 28, 2023.

Sincerely,

/s/ Lisa R. Crabtree
Lisa R. Crabtree
Senior Counsel

Attachment

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

NOTICE OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
d/b/a DOMINION ENERGY VIRGINIA)
)
Of intent to file petition pursuant)
to § 56-585.1 A 6 of the Code of Virginia)

NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY d/b/a
DOMINION ENERGY VIRGINIA OF INTENT TO FILE PETITION
PURSUANT TO § 56-585.1 A 6 OF THE CODE OF VIRGINIA

Pursuant to 20 VAC 5-204-10 A, Virginia Electric and Power Company d/b/a Dominion Energy Virginia (the "Company"), by counsel, hereby submits its notice of intent to file a petition with the State Corporation Commission ("Commission") pursuant to § 56-585.1 A 6 of the Code of Virginia as follows:

- For a prudence determination on its plan for electric distribution grid transformation projects ("Grid Transformation Plan"), on or after February 28, 2023. This application will seek a prudence determination for projects in Phase III of the Company's Grid Transformation Plan, which continues from Phase I and Phase II as discussed in Case Nos. PUR-2018-00100, PUR-2019-00154, and PUR-2021-00127, subject to refinement in the actual filing.

VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA

By: /s/ Lisa R. Crabtree
Counsel

Paul E. Pfeffer
Lisa R. Crabtree
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
(804) 787-5607 (telephone)
(804) 819-2183 (facsimile)
paul.e.pfeffer@dominionenergy.com
lisa.r.crabtree@dominionenergy.com

Vishwa B. Link
Jontille D. Ray
Sarah R. Bennett
Benjamin A. Shute
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Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-4330 (VBL)
(804) 775-1173 (JDR)
(804) 775-4730 (SRB)
(804) 775-4774 (BAS)
vlink@mcguirewoods.com
jray@mcguirewoods.com
sbennett@mcguirewoods.com
bshute@mcguirewoods.com

Counsel for Virginia Electric and Power Company

December 21, 2022

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



December 21, 2022

**NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA
OF INTENT TO FILE APPLICATION(S) OR PETITION(S) PURSUANT TO
§ 56-585.1 A 5 OF THE CODE OF VIRGINIA**

To: Local Government Officials

Pursuant to Rule 10 (20 VAC 5-204-10 A) of the State Corporation Commission's *Rules Governing Utility Rate Applications and Annual Informational Filings* (20 VAC 5-201-10, *et seq.*), Virginia Electric and Power Company d/b/a Dominion Energy Virginia is providing you a copy of its Notice of Intent to File Application(s) or Petition(s) Pursuant to § 56-585.1 A 5 of the Code of Virginia with the State Corporation Commission of Virginia on or after February 28, 2023.

/s/ David J. DePippo
David J. DePippo
Assistant General Counsel

Attachment

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

NOTICE OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
d/b/a DOMINION ENERGY VIRGINIA)
)
Of intent to file application(s) or petition(s) pursuant)
to § 56-585.1 A 5 of the Code of Virginia)

NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA OF INTENT TO FILE
APPLICATION(S) PURSUANT TO § 56-585.1 A 5
OF THE CODE OF VIRGINIA

Pursuant to 20 VAC 5-204-10 A, Virginia Electric and Power Company d/b/a Dominion Energy Virginia, by counsel, hereby submits its Notice of Intent to File Application(s) Pursuant to § 56-585.1 A 5 of the Code of Virginia with the State Corporation Commission of Virginia for approval of a rate adjustment clause, designated as Rider CCR, on or after February 28, 2023. This application will constitute the annual update to the currently approved Rider CCR, which is approved for use effective on December 1, 2022.

VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA

By: /s/ Dave J. DePippo
Assistant General Counsel

David J. DePippo
Dominion Energy Services, Inc.
120 Tredegar Street, RS-2
Richmond, Virginia 23219
(804) 819-2411 (DJD)
david.j.depippo@dominionenergy.com

Elaine S. Ryan
Timothy D. Patterson
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Gateway Plaza
800 East Canal Plaza
Richmond, Virginia 23219-3916
(804) 775-1198 (ESR)
(804) 775-1069 (TDP)
eryan@mcguirewoods.com
tpatterson@mcguirewoods.com
bshute@mcguirewoods.com
nallaband@mcguirewoods.com

Counsel for Virginia Electric and Power Company

December 21, 2022

SURETY TRUSTEES, LLC

2121 EISENHOWER AVENUE
SUITE 301
ALEXANDRIA, VA 22314
(571) 449-9358
FAX: (855) 845-2585

Hours of Operation
Monday-Friday
9:00 a.m. – 5:00 p.m. E.S.T.

December 15, 2022

**VIA CERTIFIED MAIL and
VIA FIRST-CLASS MAIL**

Estate of Ernest W. Jarratt
15438 Cabin Pond Lane
Boykins, Virginia 23827

Estate of Ernest W. Jarratt
Care of Chad Ellison Jarratt, Administrator
21451 Carys Bridge Road
Capron, Virginia 23829

Estate of Ernest W. Jarratt
Care of Chad Ellison Jarratt, Administrator
21451 Carys Bridge Road
Capron, Virginia 23829

Re: Foreclosure Sale of Real Property
15438 Cabin Pond Lane, Boykins, Virginia 23827


Dear Mortgagor,

Lakeview Loan Servicing, LLC is the current holder of a Note in the original amount of \$104,930.00, secured by a certain deed of trust dated December 8, 2008, executed by Estate of Ernest W. Jarratt and recorded Instrument No. 080004112 in the Circuit Court of COUNTY OF SOUTHAMPTON Virginia.

At the request of the Lender, you are hereby notified as follows:

- (a) that the Note is in default because of failure to pay according to the terms;
- (b) that the entire outstanding principal balance and all accrued interest under the Note have been and hereby are declared immediately due and payable (accelerated); and

This is an attempt to collect a debt and any information obtained will be used for that purpose.

Ho:  you are currently in bankruptcy, or if you have been granted a bankruptcy discharge, this is not an attempt to collect a debt from you, nor is it an attempt to impose personal liability on you for the debt.

- (c) that the property described in the copy of the Notice of Trustees' Sale enclosed with this letter, which secures the repayment of the Note, will be sold at public auction in accordance with the terms of the Notice.

This notice is given on behalf of the Substitute Trustee under the Deed of Trust. The Substitute Trustee was appointed by an instrument, a copy of which is attached hereto. The sale will take place on February 14, 2023 at 4:15 pm, in front of the entrance to the Circuit Court for COUNTY OF SOUTHAMPTON, Virginia, located at 22350 Main Street, Courtland, Virginia, 23837.

If you intend to pay off your loan you must contact McCabe, Weisberg & Conway, LLC. at 1-301-490-3361 to obtain the most current payoff figures. Any such payment must be made by a certified or cashier's check or a wire transfer as stated above. Only the full amount due will be accepted. **Please be advised McCabe, Weisberg & Conway, LLC is a debt collector any communication with MWC may be an attempt to collect a debt and any information obtained may be used for that purpose.**

Should the subject property be bought back by the foreclosing entity, the owner will be Lakeview Loan Servicing, LLC with an address of (c/o LoanCare, 3637 Sentara Way, Virginia Beach, Virginia 23452). If the property is purchased by a third party purchaser, an additional notice shall be sent only as required by applicable law.

If you have any questions with regard to this sale you may contact the undersigned directly.

Very truly yours,

Surety Trustees, LLC

Enclosure

Please note, if you have been involved in a Bankruptcy proceeding, this Notice is being sent to you pursuant to applicable law. Should you have any questions concerning whether you have ongoing obligations incident to this loan, the same should be addressed to your bankruptcy attorney.

Cc:

Chief Administrative Officer
P.O. Box 400
Courtland, Virginia 23837

This is an attempt to collect a debt and any information obtained will be used for that purpose.

However, if you are currently in bankruptcy, or if you have been granted a bankruptcy discharge, this is not an attempt to collect a debt from you, nor is it an attempt to impose personal liability on you for the debt.

To be published in the *Tide Water News* on December 21, 2022, January 11, 2022 and January 18, 2023

**TRUSTEE'S SALE OF
15438 CABIN POND LANE, BOYKINS, VIRGINIA 23827
COUNTY OF SOUTHAMPTON**

This Property will be sold subject to a 1 year Right of Redemption by the Secretary of Housing and Urban Development

In execution of a certain deed of trust dated 12/08/08, in the original principal amount of 104,930.00 recorded in the County of Southampton, Virginia, as Instrument No. 080004112, as amended by an instrument appointing the undersigned as Substitute Trustee, default having occurred in the payment of the Note thereby secured and at the request of the holder, the undersigned Substitute Trustee will offer for sale at public auction in the front of the building housing the Circuit Court of the COUNTY OF SOUTHAMPTON, VA located at 22350 Main Street, Courtland, Virginia, 23837 on **February 14, 2023, at 4:15 PM**, the property described in said deed of trust, located at the above address, with improvements thereon and more particularly described as follows: CAPRON MAGISTERIAL DISTRICT, SOUTHAMPTON COUNTY, VIRGINIA, DESIGNATED AS LOT 13, CONTAINING 1.024 ACRES, AS SHOWN ON THAT CERTAIN PLAT ENTITLED "PHYSICAL SURVEY SHOWING LOT 13 "RICHARD L. & JEFFREY K. FRANCIS SUBDIVISION", IT BEING THE SAME REAL PROPERTY CONVEYED MICHAEL A. HILL AND GIA L. HILL, HUSBAND AND WIFE, FROM NATHANIEL FRANCIS FARMS, LLC, A VIRGINIA LIMITED LIABILITY CORPORATION, BY DEED DATED FEBRUARY 23, 2007, AND RECORDED MARCH 6, 2007 AS INSTRUMENT NUMBER 070000961 IN THE CLERK'S OFFICE OF THE CIRCUIT COURT OF SOUTHAMPTON COUNTY, VIRGINIA. TERMS OF SALE: Neither the Substitute Trustee nor the holder of the note secured by the deed of trust will deliver possession of the property to the successful bidder. The purchaser at the sale will be required to pay all closing costs. Real estate taxes, water/sewer fees and other public charges will be prorated as of the date of sale. The risk of loss or damage to the property passes to the purchaser immediately upon the conclusion of the Substitute Trustee's sale. Terms: A bidder's deposit of ten percent (10%) of the sale price or ten percent price (10%) of the original principal balance of the subject deed of trust, whichever is lower, in the form of cash or certified funds payable to the Substitute Trustee must be present at the time of sale. The balance of the purchase price will be due within 20 days at the office of the Substitute Trustee. The Substitute Trustee reserves the right to suspend bidding prior to completion of the sale. Time is of the essence as to the closing date and the payment of the purchase price. If payment of the balance does not occur within twenty days of the sale date, the deposit will be forfeited. Seller shall not be responsible for any costs incurred by the purchaser in connection with their purchase or settlement, including, without limitation, state and local recording fees, title insurance or research, or any other costs of purchaser's acquisition. Trustee shall have no duty to obtain possession for purchaser. All risks of casualty pass to successful bidder at conclusion of bidding. The property and the improvements thereon will be sold "AS IS" and without representation or warranties of any kind. The sale is subject to all liens, encumbrances, conditions, easements and restrictions, if any, superior to the mentioned deed of trust and lawfully affecting the property. Sale is subject to post-sale confirmation that the borrower did not file for protection under the U.S. Bankruptcy Code prior to the sale, as well as to post-sale confirmation and audit of the status of the loan with the loan servicer including, but not limited to, determination of whether the borrower(s) entered into any repayment agreement, reinstated or paid off the loan prior to the sale. In any such event, the sale shall be null and void, and the Purchaser's sole remedy, in law or equity, shall be the return of the Purchaser's deposit without interest. Additional terms to be announced at the sale. For more information contact: Michael T. Cantrell, Esq., member of Surety Trustees, at 301-490-3361 or www.mwc-law.com.

This is an attempt to collect a debt and any information obtained will be used for that purpose.



However, if you are currently in bankruptcy, or if you have been granted a bankruptcy discharge, this is not an attempt to collect a debt from you, nor is it an attempt to impose personal liability on you for the debt.

MIN Number: 100020000556691057
Prepared By, Record and Return to:
McCabe, Weisberg & Conway, LLC
312 Marshall Avenue Suite 800
Laurel, MD 20707

Map & Parcel No. 86 5 13

DEED OF APPOINTMENT OF SUBSTITUTE TRUSTEE

WHEREAS Ernest W. Jarratt did by Deed of Trust dated December 8, 2008 and recorded among the Land Records of COUNTY OF SOUTHAMPTON, Virginia, as Instrument No. 080004112 grant and convey to Samuel White, Trustee, certain real estate described in said Deed of Trust, in trust to secure to Mortgage Electronic Registration Systems, Inc., as Nominee for PHH Mortgage Services Corporation, its successors and assigns the payment of a Promissory Note of even date therewith; and

WHEREAS said Deed of Trust provides that the holder of the Note shall have the power and authority to appoint by an instrument duly executed, acknowledged and recorded among the Land Records aforesaid, substitute trustees in the place and stead of the trustee(s), named therein; and

WHEREAS Lakeview Loan Servicing, LLC is the holder of the Note secured by said Deed of Trust;

NOW THEREFORE, by virtue of the power and authority contained in said Deed of Trust, the undersigned holder of the indebtedness secured thereby does by these presents appoint SURETY TRUSTEES, LLC, a Virginia Limited Liability Company, whose business address is 2121 Eisenhower Avenue, Suite 301, Alexandria, VA 22314, as Substitute Trustee, under said Deed of Trust, in the place and stead of the trustee(s) named therein and also removes any Substitute Trustee or Trustees who may have been previously appointed; and the said Substitute Trustee shall have all the rights, powers and authority, and be charged with all the duties that were conferred or charged upon the trustee(s) named in said Deed of Trust.



MIN Number: 100020000556691057
Prepared By, Record and Return to:
McCabe, Weisberg & Conway, LLC
312 Marshall Avenue Suite 800
Laurel, MD 20707

Map & Parcel No. 86 5 13

DEED OF APPOINTMENT OF SUBSTITUTE TRUSTEE

WHEREAS Ernest W. Jarratt did by Deed of Trust dated December 8, 2008 and recorded among the Land Records of COUNTY OF SOUTHAMPTON, Virginia, as Instrument No. 080004112 grant and convey to Samuel White, Trustee, certain real estate described in said Deed of Trust, in trust to secure to Mortgage Electronic Registration Systems, Inc., as Nominee for PHH Mortgage Services Corporation, its successors and assigns the payment of a Promissory Note of even date therewith; and

WHEREAS said Deed of Trust provides that the holder of the Note shall have the power and authority to appoint by an instrument duly executed, acknowledged and recorded among the Land Records aforesaid, substitute trustees in the place and stead of the trustee(s), named therein; and

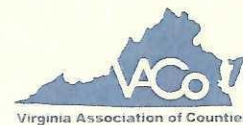
~~WHEREAS~~ Lakeview Loan Servicing, LLC is the holder of the Note secured by said Deed of Trust;

NOW THEREFORE, by virtue of the power and authority contained in said Deed of Trust, the undersigned holder of the indebtedness secured thereby does by these presents appoint SURETY TRUSTEES, LLC, a Virginia Limited Liability Company, whose business address is 2121 Eisenhower Avenue, Suite 301, Alexandria, VA 22314, as Substitute Trustee, under said Deed of Trust, in the place and stead of the trustee(s) named therein and also removes any Substitute Trustee or Trustees who may have been previously appointed; and the said Substitute Trustee shall have all the rights, powers and authority, and be charged with all the duties that were conferred or charged upon the trustee(s) named in said Deed of Trust.



Virginia Association of Counties

Connecting County Governments since 1934

**President**

Jason D. Bellows
Lancaster County

President-Elect

Ann H. Mallek
Albemarle County

First Vice President

Ruth Larson
James City County

Second Vice President

William M. McCarty
Isle of Wight County

Secretary-Treasurer

Donald L. Hart, Jr.
Accomack County

Immediate Past President

Meg Bohmke
Stafford County

Executive Director

Dean A. Lynch, CAE

General Counsel

Phyllis A. Errico, Esq., CAE

December 16, 2022

To: County Administrators

Please find enclosed the 2023 VACo Legislative Priorities for yourself and your county Board of Supervisors.

If you have any questions, please contact a member of the Legislative Team.

Thanks, and Happy Holidays.

Valerie

Valerie Russell
Administrative Secretary

1207 E. Main St., Suite 300
Richmond, Va. 23219-3627

Phone: 804.788.6652
Fax: 804.788.0083

Email: mail@vaco.org
Website: www.vaco.org

VACo Legislative Team



Dean Lynch, CAE
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Katie Boyle
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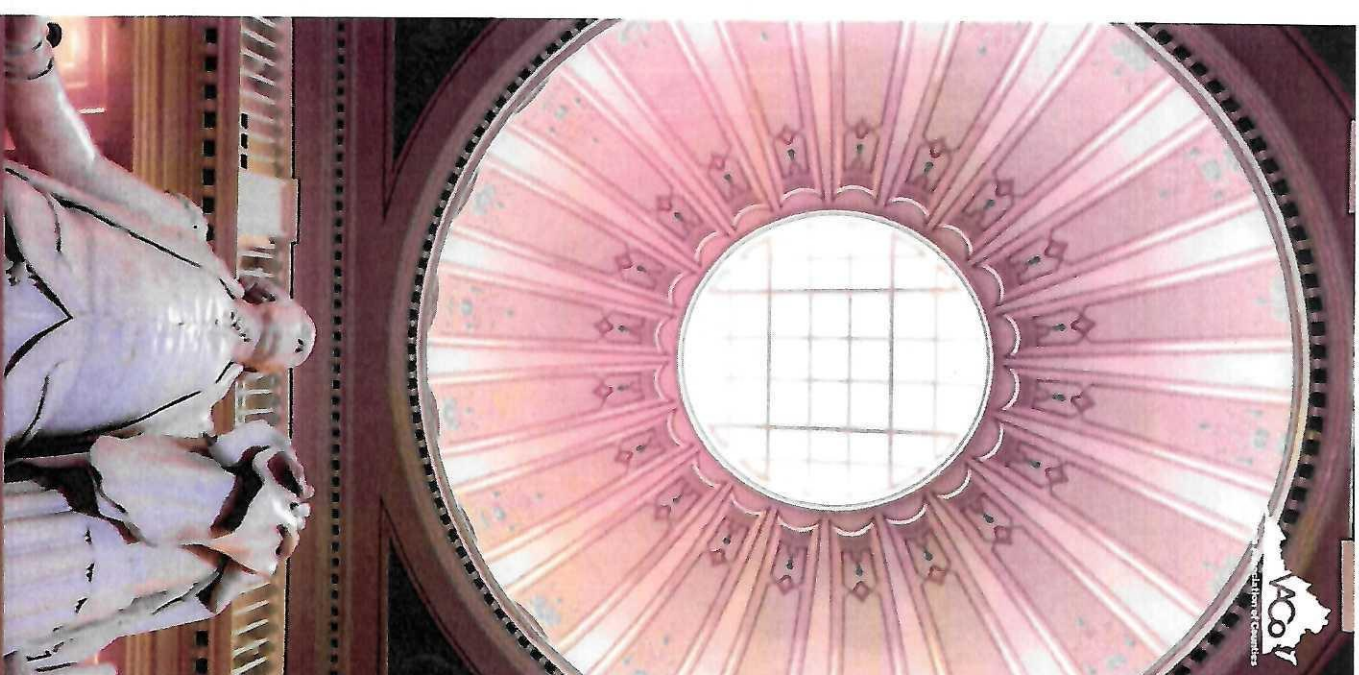


Joe Lerch, AICP
Director of Local Government Policy
804.343.2506
jlerch@vaco.org



Gage Harter
Director of Communications
804.343.2502
gharter@vaco.org

VACo exists to support county officials Virginia Association of Counties and to effectively represent, promote and protect the interests of counties to 1207 East Main Street



2023 VACo
LEGISLATIVE
PRIORITIES

VACO 2023 LEGISLATIVE PRIORITIES

ECONOMIC DEVELOPMENT AND PLANNING

Broadband

VACO requests that the Commonwealth provide 100 percent funding to counties to build the necessary telecommunications infrastructure to deploy universal affordable access to the internet for all areas, particularly in underserved and rural areas, and streamline the application process for Virginia Telecommunication Initiative (VATI) grants. Additionally, VACO supports legislation that provides additional tools for counties to finance, build and operate open access networks in partnership with commercial internet service providers. VACO also supports efforts to streamline the permitting of broadband infrastructure in the VDOT right-of-way, at railroad crossings, and within utility easements.

Affordable and Workforce Housing

VACO supports increasing federal and state funding and appropriate incentives to assist localities in fostering affordable housing, as well as workforce housing for employees such as teachers and first responders.

EDUCATION

Education Funding

VACO urges the General Assembly to provide full state funding for public education, including the Standards of Quality (SOQ), as recommended by the Board of Education, where these recommendations coincide with prevailing local practice, targeted incentive programs, capital, and maintenance support, and teacher salaries. Full state funding should be achieved without reduction to other parts of state public education budgets or to other core services.

VACO supports additional state resources and additional statewide funding options for localities for capital and school construction costs, including expanding dedicated local sales and use tax authority first given to select counties by the General Assembly in 2019 as well as continuing to fund the School Construction Grant Program and School Construction Assistance Program.

VACO supports voluntary incentives that encourage localities to increase teacher salaries to reflect the national average in compensation, as long as this is done without a required minimum local match. The state share of compensation for the base rate of salaries should reflect the actual average salary as determined by prevailing local practice.

VACO supports additional state efforts and resources to educate, train, and credential students, especially in high-demand and critical shortage fields of employment.

ENERGY

Energy Policy

VACO supports energy policies and goals that reduce greenhouse gas emissions without compromising reliable and affordable access to electricity, and that address potential environmental impacts and life cycle costs for the manufacture, disposal, re-use, or recycle of material inputs. New sources of potential energy generation should include a range of technologies such as solar, wind, hydroelectric, hydrogen, and small modular nuclear reactors. Such policies should allow for responsible coal and natural gas extraction, processing, and transport while protecting agricultural interests and natural resources.

ENVIRONMENT AND AGRICULTURE

Water Quality Funding

VACO supports sufficient and sustained financial and technical assistance to counties to improve water quality and meet all federal and state standards to reduce pollution.

FINANCE

Local Finance

VACO supports preserving the authority of county governments to collect revenues

necessary to provide local public services

losses would be replaced. VACO believes that the compromise forged in the budget negotiations in 2022 protects local K-12 revenue and respectfully requests that no further changes be made to this important local funding source.

GENERAL GOVERNMENT

Local Authority

VACO supports relaxation of the Dillon Rule and supports legislation maintaining and enhancing local authority and autonomy in matters including land use, revenue measures, procurement, and other issues of local concern. VACO supports extending powers currently granted to some local governments to all local governments. VACO opposes legislation that erodes local authority.

Unfunded Mandates

VACO opposes unfunded mandates and shifting fiscal responsibility for existing and new programs by the Commonwealth from the state to localities. When funding for a mandated program is altered, the mandate should be suspended until full funding is restored. When legislation with a cost to localities is passed by the General Assembly, the cost should be borne by the Commonwealth, and the legislation should contain a sunset clause providing that the mandate is not binding on localities until funding by the Commonwealth is provided.

HEALTH AND HUMAN RESOURCES

Health and Human Resources Funding

VACO supports transparent state policies and funding to ensure the Commonwealth's at-risk families have access to high quality and appropriate services. The Commonwealth should provide full funding to localities and their state administrative entities for state-mandated human services and provide the necessary program flexibility to enable localities to provide comprehensive and case-tailored services.

VACO supports resources necessary for behavioral health and mental health facilities to ensure the protection of residents' and staff health and safety, such as appropriate staff qualifications, training, compensation, and condition of the facilities.

Crisis Services and State Hospital Capacity to Accept Individuals Subject to Temporary Detention Orders

VACO supports efforts to address census pressures at state hospitals through near-term funding measures that will enable all state hospitals to receive admissions of individuals subject to temporary detention orders without delays. VACO supports competitive salaries and training for state hospital direct care staff. In addition, ongoing efforts to support community-based crisis services must continue.

TRANSPORTATION

Transportation Funding

VACO supports continued study and action to address the causes for declining growth in transportation revenues and to develop recommendations to grow revenue over time to meet increasing demands for new construction and maintenance for existing transportation infrastructure. Such action must address the secondary road needs of counties throughout the Commonwealth, including additional funding for the paving of unpaved roads.

VACO supports changes to simplify the Smart Scale process for allocating transportation funds to reduce time and costs to prepare and review applications. VACO supports adequate funding levels to maintain existing transit capital state match rates.

VACO supports continuing efforts to replace the regional funding that was redirected from the Northern Virginia Transportation Authority.

VACO supports efforts to replace revenue lost due to eliminating the state sales tax on groceries, without redirecting funding for other transportation purposes.

While VACO supports the passage of the 2021 Infrastructure Investment and Jobs Act (IIJA), this funding should not replace the necessary funding the Commonwealth

Brian Thrower

From: Collins, Eric E <Eric.Collins@charter.com>
Sent: Friday, December 16, 2022 10:09 AM
To: Collins, Eric E
Subject: Charter Communications – Upcoming Changes

Dear Franchise Official:

We value our customers and are committed to providing them with the latest products and technology, and we work hard to keep prices as low as possible. Despite our best efforts, rising costs including programming fees charged by TV networks have impacted our pricing. Customers are being notified via bill message regarding the following price changes that will take effect on or after January 17, 2023. Please note for customers who may be paying a promotional price for their Spectrum TV plan, the regular plan price does not take effect until the end of the promotional period.

Services/Products/Equipment	Change
Broadcast TV Surcharge	Will increase by \$1.20/month.
Spectrum TV Select	Will increase by \$5.00/month.
Spectrum TV Silver	Will increase by \$5.00/month.
Spectrum TV Gold	Will increase by \$5.00/month.
Spectrum TV Latino Tier	Will increase by \$2.00/month.
Spectrum Mi Plan Latino	Will increase by \$2.00/month.
Spectrum Mi Plan Latino Silver	Will increase by \$2.00/month.
Spectrum Mi Plan Latino Gold	Will increase by \$2.00/month.
Spectrum Lifestyle Plan	Will increase by \$2.00/month.
Spectrum Lifestyle Plan Silver	Will increase by \$2.00/month.
Spectrum Lifestyle Plan Gold	Will increase by \$2.00/month.
Spectrum Digital Receivers	Each will increase by \$1.00/month.
Spectrum Digital Terminal Adapters	Each will increase by \$1.00/month.
Cable Cards	Each will increase by \$3.05/month.

We remain committed to providing excellent communications and entertainment services in your community. If you have any questions about this change, please feel free to contact me.

Sincerely,

Eric



Eric Collins | Director of Government Affairs
Charter Communications

6202 Raeford Road | Fayetteville, NC 28304
O: 910.401.5168 | C: 910.734.2425
E: eric.collins@charter.com

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Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

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P.O. Box 1105, Richmond, Virginia 23218

(800) 592-5482 FAX (804) 698-4178

www.deq.virginia.gov

Travis A. Voyles
Acting Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director
(804) 698-4020

December 15, 2022

RE: Local Government Notification of Proposed Draft Groundwater Withdrawal Permit GW0053101

Dear Local Official:

The Department of Environmental Quality has received an application to withdraw groundwater in the Eastern Virginia Groundwater Management Area. Part V of the Groundwater Withdrawal Regulations requires that the Department of Environmental Quality send a notice of every draft permit to the board of each local governing body located within the groundwater management area where the proposed withdrawal will occur prior to the date of public notice.

In accordance with section 9VAC25-610-250 B, please find the attached notice that will be advertised in the *The Virginian Pilot* on December 16, 2022. The notice and associated map will be available on the DEQ website by the start of the Public Notice period. Additional information on the permit application may be obtained by contacting me.

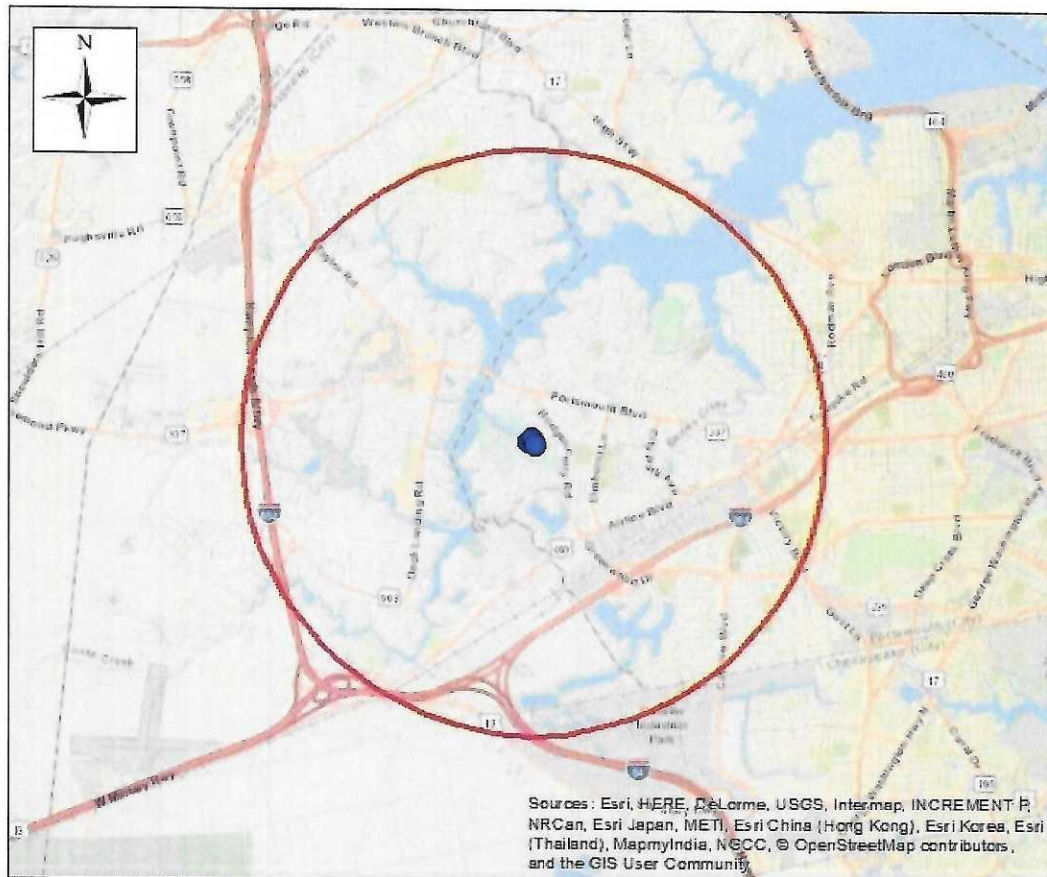
The Department will accept comments concerning the proposed issuance of this draft permit for thirty days. All comments must be received by January 17, 2023.

Sincerely,

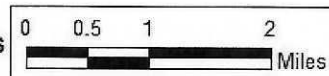
A handwritten signature in blue ink, appearing to read "Emily Erard-Stone".

Emily Erard-Stone
Water Withdrawal Permitting Program

Elizabeth Manor Golf & Country Club Area of Impact - Columbia Aquifer



- Elizabeth Manor Golf & Country Club Wells
- Columbia AOI



Simulated drawdown at or exceeding one foot in the Columbia aquifer resulting from a 2-dimensional Neuman simulation of 50 years at 13,266,667 gallons per year from the Columbia aquifer.

Maximum radius of one-foot drawdown (Area of Impact) occurs approximately 2.4 miles from the pumping center.

Technical Evaluation performed by
Aquaveo, LLC for the Virginia DEQ,
Office of Water Supply Planning
January 5, 2022



Public Notice – Environmental Permit

PURPOSE OF NOTICE: To seek public comment on a draft permit from the Department of Environmental Quality for the withdrawal of groundwater in The City of Portsmouth, Virginia.

PUBLIC COMMENT PERIOD: December 16, 2022 to January 17, 2023

PERMIT NAME: Groundwater Withdrawal Permit issued by DEQ pursuant to applicable water laws and regulations

APPLICANT NAME, ADDRESS AND PERMIT NUMBER: Elizabeth Manor Golf Investors II, LLC; 1 Ace Parker Drive, Portsmouth, Virginia; GW00053101

NAME AND LOCATION OF WATER WITHDRAWAL: Elizabeth Manor Golf and Country Club, 1 Ace Parker Drive, Portsmouth, Virginia

PROJECT DESCRIPTION: Elizabeth Manor Golf Investors II has applied for a reissuance of a permit for Elizabeth Manor Golf and Country Club in Portsmouth, Virginia. The permit would allow the applicant to withdraw a maximum of 21,500,000 gallons per year and 3,830,000 gallons per month. The groundwater withdrawal will provide supplement to the on-site lake for the purposes of supplying irrigation water to the golf course. The proposed withdrawal will utilize the Colombia aquifer at a depth between 0 feet to 52 feet below the land surface at the withdrawal site. An aquifer is a body of rock or layer of sediment in the ground in which groundwater is stored and transported. DEQ has made a tentative decision to issue the permit.

AFFECTED AREA: The radial distance from the wells to where computer modeling predicts the aquifer may experience one foot of drawdown due to the withdrawal is illustrated on a map that can be viewed at <https://www.deq.virginia.gov/permits-regulations/public-notices/water/water-withdrawal>

HOW TO COMMENT AND/OR REQUEST A PUBLIC HEARING: DEQ accepts comments and requests for public hearing by hand-delivery, e-mail, fax or postal mail. All comments and requests must be in writing and be received by DEQ during the comment period. Submittals must include the names, mailing addresses or email addresses of the commenter/requester and of all persons represented by the commenter/requester. A request for public hearing must also include: 1) The reason why a public hearing is requested. 2) A brief, informal statement regarding the nature and extent of the interest of the requester or of those represented by the requestor, including how and to what extent such interest would be directly and adversely affected by the permit. 3) Specific references, where possible, to terms and conditions of the permit with suggested revisions. A public hearing may be held, including another comment period, if public response is significant, based on individual requests for a public hearing, and there are substantial, disputed issues relevant to the permit.

CONTACT FOR PUBLIC COMMENTS, DOCUMENT REQUESTS AND ADDITIONAL INFORMATION: Emily Erard-Stone; Central Office, P.O. Box 1105, Richmond, VA 23218; Phone: 804-914-3860; E-mail: emily.erard-stone@deq.virginia.gov; Fax: 804-698-4178. The public may review the draft permit and application at the DEQ office named above {by appointment} or may request copies of the documents from the contact person listed above.